

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. SF-081089 |
| 2. Name of Operator Phillips Petroleum Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-598-3454 | 7. If Unit or CA, Agreement Designation San Juan 32-8 Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 1790' FNL & 1093' FEL Section 23, T31N, R8W | Well Name and No. San Juan 32-8 Unit #237 |
| | 8. API Well No. 30-045-28209 |
| | 9. Field and Pool, or exploratory Area Basin Fruitland Coal |
| | 11. County or Parish, State San Juan, NM |

RECEIVED
OCT 16 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Recavitate well</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to pull the tubing and liner and cleanout to TD, then recavitate the coal interval. We will RIH with a new 5-1/2" liner, perforate, land tubing and return well to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND WH. NU & test BOP. Retrieve BPV. POOH w/tubing. RIH w/bit on 2-7/8" DP & cleanout to TD. PU & recaviate coal interval. POOH. RIH w/new 5-1/2" 15.5# J-55 liner with hanger. Set liner on bottom. Set hanger. RU wireline and perforate the liner. RIH w/tubing and land. Set BPV. ND BOP & NU WH. Retrieve BPV & return well to production.

A 25' X 60' liner (3 sided fenced) pit will be utilized during workover.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 10/6/98

(This space for Federal or State office use)

Approved by Chip Haraden Title Acting team Lead Date 10/14/98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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