FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SF-081089 SUNDRY, MOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this for proposals to drill or to deepen or reentry to a different reservoir. "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Sahibuan 32-8 Unit 1. Type of Well X Gas Well Name and No. Well 2. Name of Operator SJ 32-8 Unit #237 Phillips Petroleum Company 977API Well No. 3474945-28209 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G. 1790' FN1 7 1093' FEL Basin Fruitland Coal Section 23, T31N, R8W 11. County or Parish, State San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Χv Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other install PC Pump/not recay Disnose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11/6/98 MIRU Big A #53. ND PCP Drivehead & COOH w/7/8" rods w/guides & PCP Rotor. Set plug in "F" nipple @ 3361'. PT-OK. Set BPV in dual hanger. ND WH & NU Dual Cav. BOPs. PT - OK. Unset tubing hanger. COOH w/2-7/8" stator & tubing. GIH w/ret tool on 3-1/2" DP. Latched on liner hanger @ 3014'. Unable to pull liner. RU Blue Jet & ran inspection tool & logged 7" casing from 2990' to surface. GIH w/2-7/8" tubing @ set @ 3338' w/2-3/8" "F" nipple set @ 3332'. Stator set @ 3320'. Installed BPVs. ND Dual BOP. NU WH & PT -OK. Removed BPV. Since the liner couldn't be pulled, it was determined that they would install another PC Pump. Pumped off check and RD & released rig 11/13/98. 11/25/98 MIRU Key Energy #34. GIH w/PC Pump rotor on 2' x 7/8" rods sub, 131 (7/8") rods, 8' & 6' (7/8") Rod subs. RD floor. NU PCP drive head & installed PR clamps. RD & released Key Energy. 12/15/98 MIRU Boom truck. Had to replace stator after trying to run rods and pump. Landed tubing @ 3338', with "F" nipple set @ 3332' and stator set @ 3320'. ND BOPs & NU WH. PT - OK. GIH w/PC Rotor & set in stator. Ran 131 7/8" rods & pump drive. RD & MO 12/17/98. Turned well over to production department. Regulatory Assistant Date (This space for Federal or State office use) Approved by Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, includes or fraudhent statement or representations as to any matter within its jurisdiction.

Conditions of approval, if any: