Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

DORDITO OF BILLY MINITIODIALITY	SF-081089
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT - " for such proposals	
OUDMIT IN TOIR ICATE	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	San Juan 32-8 Unit
1. Type of Well	8. Well Name and No.
Oil Gas Well Other	
2. Name of Operator  Dhilling Dot no lour Company	SJ 32-8 #237
Phillips Petroleum Company	30-045-28209
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
Unit G, 1790' FNL & 1093' FEL	Basin Fruitland Coal
Section 23, T31N, R8W	11. County or Parish, State
	San Juan, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF ACTION	
TIPE OF SUBMISSION	Change of Plans
Notice of Intent Abandonment	New Construction
X Subsequent Report ECEIVE Recompletion Plugging Back Control Report	Non-Routine Fracturing
X Subsequent Republic Plugging Back	Water Shut-Off
SEP - 5 1997 - Casing Repair	Conversion to Injection
Altering Casing  Altering Casing  Other Packer & on/off tool	
ONI CONTENT PACKET & ONITOTI COO	(Note: Report results of multiple completion on well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting the first large transfer and rooms pertinent to this work.)*	Completion or Recompletion Report and Log form.)
13. Describe Proposed of Completed Operations (Clean wedge all pertinent details, and give pertinent dates, mentaling support of the give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
The following procedure was completed in an attempt to control where occurs. This should solve several production problems. Details of follows:	e gas and water seperation the procedure are as
8/25/97 MIRU Big A #18. ND WH & NU BOPs. Test - OK. Killed well. tubing. RIH with the followng: 2-7/8" tubing set @ 3352'	COOH w/production
2-7/8" "R" nipple set @ 3319	97 R 070
Packer top @ 3002' & bottom 3006'	NUS 70 FA
On/off tool @ 2994'	
Deturned well to production	LID 29 PT T: 01 FRANKIGTON, NM
ND BOPs & NU dual WH. RD & MO 8/26/97. Returned well to production	· 8
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14. I hereby certify that the foregoing is true and correct	TOP DECODE
//// / //// Regulatory Assistant in	CCEPTED FORZEREUND
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(This space for Federal or State office use)	SE₄P <u>0 2 <b>199</b>7</u>
Approved by	- Deak - N MAR.
Commission of approximation may be	