

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87304-2088

SEP 07 1990

OIL CON. DIV.

DIST. 3

API NO. (assigned by OCD on New Wells)

30-045-28219

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 1193-3

7. Lease Name or Unit Agreement Name

FC STATE COM

8. Well No.

26

5/320

9. Pool name or Wildcat

Basin Fruitland Coal

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address of Operator

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Well Location

Unit Letter K : 1535 Feet From The South Line and 2275 Feet From The West Line

Section 36 Township 30N Range 8W NMPM San Juan County

10. Proposed Depth
2950'

11. Formation
Fruitland

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
6057' GR

14. Kind & Status Plug Bond
Blanket

15. Drilling Contractor
Not Yet Determined

16. Approx. Date Work will start

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	200'	150 sx 'B'+2%CC	Surface
7 7/8"	5 1/2"	17#	2950'	400 Poz/250 'B'	Surface
	2 3/8"	4.7#	2900'		

Propose to spud well with 12 1/4" hole and drill to 200' and set 8 5/8" surface casing. Will cement with 150 sx Class "B" and raise cement to surface. Will nipple up 3000 psi BOP assembly and drill 7 7/8" hole to TD of 2950' with fresh water mud system. Will then log well and evaluate for possible commercial production. If successful, will then run 5 1/2" casing to 2950' and cement with 400 sx Pozmix followed by 250 sx Class "B" cement. Will move off drilling rig and move in completion unit.

APPROVAL EXPIRES 3-11-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

xc: NMOCD-Aztec (0+6), WF, Reg., Land, Expl., Drlg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn L. McKee TITLE Sr. Regulatory Analyst DATE 9/4/90
(806) 378-1000
TELEPHONE NO.

TYPE OR PRINT NAME Carolyn L. McKee

(This space for State Use)

APPROVED BY Eric R. Burch DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 11 1990

CONDITIONS OF APPROVAL, IF ANY: HOLD C-104 FOR OWNERSHIP CHANGE OF BONERLEZ

STATE COM B #1 WELL

Certificate No. 8466