Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies	Energ	State of New Mei y, Minerals and Natural Re		1		Form C-101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NA	-	CONSERVATIO		API NO. (ME	• , •	on New Wells)	
		Santa Fe, New Mexico 87304 2088			5. Indicate Type of Lesse		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		SEP 0 7 1900			STATE X FEE 6. State Oil & Gas Lesse No.		
· · · · · · · · · · · · · · · · · · ·	TION FOR PERMIT	TO DRILL OIL CO	N. DIV	<u>_</u>	E 1193-3		
1a. Type of Work:	TON FOR PERMIT	TO DRILL, DEEPER D	P PLUG BACK	7 1 222 122	ne or Unit Agr	//////////////////////////////////////	
DRILL b. Type of Well: OIL GAS	L X RE-ENTE	SINGLE	PLUG BACK MULTIPLE ZONE		C STATE (
2. Name of Operator MESA OPERAT	ING LIMITED PA	RTNERSHIP		8. Well No.	# 26	5/320	
3. Address of Operator P.O. BOX 20	09, AMARILLO,	TEXAS 79189		9. Pool name Basin F	or Wildcat Truitland	l Coal	
4. Well Location Unit Letter K	26	From The South			From The	West Line	
		10. Proposed Depth 2950'	1	1.Formation Fruitland	1	12. Rotary or C.T.	
13. Elevations (Show wheth 6057 'G'		14. Kind & Status Plug. Bond Blanket	15. Drilling Contract Not Yet Det	tor		Rotary ate Work will start	
17.	P	ROPOSED CASING AN	D CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH		CEMENT	EST. TOP	
12 1/4"	8 5/8"	24#	200'	150 sx '		Surface	
7 7/8"	5 1/2"	17#	2950 '	400 Poz/	250 'B'	Surface	
	2 3/8"	4.7#	<u> 2900'</u>				
8 : ra: and Wi: If 400	5/8" surface ca ise cement to s d drill 7 7/8" ll then log wel successful, wi O sx Pozmix fol	well with 12 1/4" hasing. Will cement surface. Will nipp hole to TD of 2950 Il and evaluate for Ill then run 5 1/2" Llowed by 250 sx Cl move in completion	with 150 sx le up 3000 ps 'with fresh possible com casing to 29 ass "B" cemen	Class "B" a i BOP assem water mud s mercial pro 50' and cem t. Will m	nd bly ystem. duction. ent with ove off		

SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

xc: NMOCD-Aztec (0+6), WF, Reg., Land, Expl., Drlg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEP 20NE. GIVE BLOWOUT PREYENTER PROGRAM, IF ANY.	EN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge an	d belief.
SKONATURE MOLLY 1/9/Cel TI	Sr. Regulatory Analyst PATE 9/4/90
	(806) 378-1000
TYPEOR PRINT NAME Carolyn L. McKee	TELEPHONE NO.

APPROVED BY STATE ONLY: HUD C-104 FCR DUNERSHED CHIAN GE OF SCNERCE

STATE COM B#1 WELL

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MRSA OPET	RATING LIMITED	PA RTNERSUID	FC STATE	COM		Well No.
			<u></u>		County	
K	36 Town	30 N	Range 8 W	NM.	San	Juan
Actual Footage Location	S	outh line and	2275	feet fr	om the West	t line
round level Elev.	et from the Producing Forms	IIDE EDI	Pool	lea III	1	Dedicated Acreage:
6057	Fruitland		Basin Fruitl	and Coal	<u> </u>	S/2 320 Acres
1. Outline the	acreage dedicated to the	subject well by colored per	cil or hachure marks on th	ne plat below.		
2. If more that	n one lease is dedicated to	the well, outline each and	identify the ownership th	ereof (both as to wo	rking interest and r	oyaity).
	n one lease of different ov	mership is dedicated to the	well, have the interest of	all owners been co	nsolidated by comm	unitization,
unitization,	force-pooling, etc.?	If answer is "yes" ty	e of consolidation	Communiti	zation	
If answer is "	no" list the owners and tra	ct descriptions which have	actually been consolidate	d. (Use reverse side	of	
this form if no No allowable	sccessary. will be assigned to the we	il until all interests have b	een consolidated (by come	nunitization, unitiza	tion, forced-pooling	, or otherwise)
	standard unit, eliminating			·		
330 660 900 13	320 1650 1980 2310	2640 2000	1500 1000	500 0	OPERATO	OR CERTIFICATION
N89°/2'u	/ 39.54	Ed. N89°5	3°W 39.6	Och. N.	,	certify that the information
12'E			I		best of pry knowle	t in true and complete to to the top to the top to the top the top to the top to the true true true true true true true tru
	1		İ			
	•		!	ļ	Signature	4 May
	1	F35 13	 #a T n n n n n		Printed Name	A.Male
					1	L. McKee
	!				Position	
		មាម	erotisea _	0	Sr. Regu	latory Analyst
	+				Company	
	i I	Oli Oli	.CON. DIV	1 6		Partnership
	[CON. DIV.	2	Date 9	/4/90
	1					
	1		1		SURVEY	OR CERTIFICATION
	1		1	we	I harabu sassis	that the well location sho
µ0°06'€ 0.25	!	36	ļ	0.31 FE	on this plat w	es plotted from field notes
MESA	EPNG	130	AMOCO		1	made by me or under
MESA	J. HING	T	AMQCO	H		l that the same is true a best of my knowledge a
			1		belief.	8-27-90
	1		1		Date Surveyed	U-21-30
E 5842-1	E 1193-3		1			m E. Mahnke II
2275	1		1	W.	Signature & Se	N'OL
	Į Ÿ		!	8	×/3	Mannke II
CROWN	NWPL		+	110	1 /=1>	15/0/21
CICOMIN	I MIT		1	0	1 2/	(#0466)
	1 \ \i	.	ļ.	>	1 67-1	ZLUII -
	736 736	Ç I	ļ	1	Certificate No.	0400
			1	¥ (£)		8466
			 в 1,0603	3		
R 11240	F 5383-2	18	T HOOOD	31	11	