

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004528218
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE GAS COM /AA/
8. Well No.	1
9. Pool name or Wildcat	BASIN FRUITLAND COAL
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6057 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 800 Denver Colorado 80201
4. Well Location	Unit Letter K : 1535 Feet From The South Line and 2275 Feet From The West Line
5. Section	36
6. Township	30N
7. Range	8W
8. NMPM	NMPM
9. SAN JUAN	SAN JUAN
10. County	County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: RECAVITATE <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU CST RIG
- 2) TOH W/ 2 3/8" TBG
- 3) TIH W/ DRILL PIPE AND BIT
- 4) CLEAN OUT OPEN HOLE TO 2883' (PBTD) AND CAVITATE AS NECESSARY  
(NOTE: FILL AT 2725 (158'))
- 5) ONCE STABLE, TIH AND LAND 3 1/2" NORMALIZED EUE TBG AT 2680'
- 6) RETURN WELL TO PRODUCITON

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Stearns TITLE BUSINESS ANALYST DATE 11-30-1993  
TYPE OR PRINT NAME KELLY STEARNS TELEPHONE NO. (303) 830-4457

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 2 1993  
CONDITIONS OF APPROVAL, IF ANY: