

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EX PLUG BACK DIFF. DESIGN Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with new date requirements)*
At surface 1295'S, 1435'W
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-28224
DATE ISSUED APR 29 1991

15. DATE SPUDDED 9-29-90
16. DATE T.D. REACHED 2-28-91
17. DATE COMPL. (Ready to prod.) 3-7-91
18. ELEVATION (DP, RKB, ST, OB, ETC.)* 6640' GL

20. TOTAL DEPTH, MD & TVD 3456'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY? 1
23. INTERVALS DRILLED BY ROTARY TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN none
27. WAS WELL CORRED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPERMING RECORD	AMOUNT PULLED
9 5/8"	36.0#	225'	12 1/4"	189 cu.ft.	
7"	20.0#	3224'	8 3/4"	1118 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2"	3147	3456'	did not	cmt	SIZE 2 3/8" DEPTH SET (MD) 3415' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3236-3367', 3410-3454' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
TSTM

WELL STATUS (Producing or shut-in)
-pitot gge

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 1257	SI 1272	24-HOUR RATE					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 34 00' 1382

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Affairs
NMOC

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
APR 29 1991
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
: 53

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME
San Juan 32-9 Unit

9. WELL NO.
257

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 8, T-31-N, R-9-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

ACCEPTED FOR RECORD
APR 25 1991
FARMINGTON RESOURCE AREA
BY *[Signature]* DATE 4-24-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2137'	2151'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2137' 2151' 3000'	
Kirtland	2151'	3000'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3000'	3456'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			