submitted in lieu of Form 3160-5

DEPARTMENT OF THE INTERIOR



UNITED STATES BUREAU OF LAND MANAGEMENT

Sundry Notices a	
	nd Reports 99 (Gills) PM 3: 37
	070 FARMATON, NM Lease Number SF-078438
Type of Well GAS	6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
Name of Operator	San Juan 32-9 Unit
BURLINGTON RESOURCES OIL & GAS	
The No. of Openhan	8. Well Name & Number San Juan 32-9 U #257
Address & Phone No. of Operator PO Box 4289, Farmington, NM 8749	
	30-045-28224
Location of Well, Footage, Sec., T 1295'FSL, 1435'FWL, Sec.8, T-31-N,	r, R, M 10. Field and Pool P-9-W NMPM P Basin Fruitland Coal
1295 FSE, 1435 FWE, Sec. 6, 1-31-W,	11. County and State San Juan Co, NM
Subsequent Report	Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Recavitation
3. Describe Proposed or Completed	Operations
	he subject well in the following manner:
It is intended to recavitate th	
Pull the production tubing. Pull utilizing natural and air assisted total depth and run a 5 ½" 15.5# 1	the 5 ½" liner. Cavitate the Fruitland Coal formation d surges until the well stabilizes. Clean the well to K-55 casing liner. The liner will be pre-perforated wintervals. Rerun the production tubing. The well wil
Pull the production tubing. Pull utilizing natural and air assisted total depth and run a 5 ½" 15.5# 14 shots per foot across the coal	the 5 ½" liner. Cavitate the Fruitland Coal formation d surges until the well stabilizes. Clean the well to K-55 casing liner. The liner will be pre-perforated w
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Pull the production tubing. Pull utilizing natural and air assisted total depth and run a 5 ½" 15.5# 14 shots per foot across the coal then be returned to production.	the 5 %" liner. Cavitate the Fruitland Coal formation discrete surges until the well stabilizes. Clean the well to K-55 casing liner. The liner will be pre-perforated with intervals. Rerun the production tubing. The well will be going is true and correct. Sittle Regulatory Administrator Date 10/8/99
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.