Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

j	FORM APPROVED
	OMB NO. 1004-0135
Ex	pires: November 30, 2000

5. Lease Serial No. NMSF078505

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## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	IPLICATE - Other instruction	ons on reverse side	7 If Uni	t or CA/Agreement, Name and/or N	
1. Type of Well			8. Well N	Jame and No.	
Oil Well Gas Well Ot  2. Name of Operator		GGY COLE		MOUR 723	
BURLINGTON RESOURCES	Contact: PE 6 O&G CO LP E-I	9. API W 30-04	/ell No. <b>45-28236-00-S</b> 1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	ea code) 10. Field	and Pool, or Exploratory			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. Coun	ity or Parish, and State	
Sec 25 T31N R9W NWNE 10 36.87347 N Lat, 107.72849 W	030FNL 1705FEL V Lon		SAN	JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURI	E OF NOTICE, REPORT, O	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/l	Resume)	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	☐ New Constructi	on Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	lon	don Workover Operat	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi (6/1/02) MIRU. ND WH. NU Brown work stuck liner free. SDON. (6/3/02) TOOH w/csg spear. T tools. Blow well. (6/4-17-02) TIH w/bit. Blow well. (6/18/02) CO to TD @ 2826'. 1	operations. If the operation results bandonnent Notices shall be filed clinal inspection.)  OP. TOOH w/2-3/8" tbg. TIH  TH w/spear & jars. Jar liner for the shall be filed clinal inspection.)	Bond No. on file with Black in a multiple completion only after all requirements  w/csg spear, engag  ree. TOOH w/10 jts 5	LM/BIA. Required subsequent report or recompletion in a new interval, including reclamation, have been the lnr @ 2458'. Unable to 5-1/2" csg & fishing	ports shall be filed within 30 days	
ND BOP. NO WH. 11H W/pump	p & rods. PT & pump action,	OK. RD. Rig release	ed.		
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #122 For BURLINGTON RESO mmitted to AFMSS for proces	URCES ORG CO LP	sent to the Farmington	E)	
Name (Printed/Typed) PEGGY CO	OLE	Title RE	GULATORY ADMINISTRA	TOR	
Signature (Electronic S	ubmission)	Date 06	/25/2002		
	THIS SPACE FOR	FEDERAL OR STA	ATE OFFICE USE		
Approved_ByACC	EPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 07/12/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct the conductive transfer of the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applic	itable title to those rights in the sub	ject lease	-armington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.