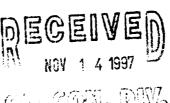
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

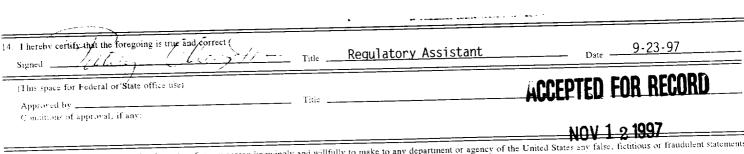
FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT SF-079351 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-8 Unit Type of Well 8. Well Name and No. X Gas SJ 32-8 #206 2. Name of Operator 9. API Well No. Phillips Petroleum Company 30-045-28251 3 Address and Telephone No. 505-599-3454 10. Field and Pool, or exploratory Area 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>Basin Fruitland Coal</u> Unit G, 2050' FNL & 1615' FEL 11. County or Parish, State Section 24, T31N, R8W NM San Juan, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Recavitate & rerun liner Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, rroposed of Completed Operations (Clearly state an perturbit details, and give perturbit dates, including contract give subsurface locations and measured and true vertical depths for all markers and zones perturbit to this work.)* See the attached for the procedure used to cavitate the subject well and run 5-1/2" liner.



OL COM. DIV.



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

of representations as to any matter within its jurisdiction

* See Instruction on Reverse Side

GTON DISTRICT OFFICE

San Juan 32-8 #206 SF-079351; Unit G, 2050' FNL & 1615' FEL Section 24, T31N, R8W; San Juan County, New Mexico

Details of procedure used to pull liner, re-cavitate coal interval and re-run liner.

8/16/97

MIRU Big A #37. ND WH & NU BOPs. Test - OK. COOH w/2-3/8" tubing. COOH w/5-1/2" liner and layed down. RIH w/6-1/4" bit & cleaned out to 3335' w/air and mist. Drilled 6-1/4" hole to TD 3385'. COOH. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" hole from 3050' to 3385'. COOH. RIH & cleaned out w/air, mist & foamer. Surging well. RIH tagging fill - cleaned out. Rotate and Reciprocate cleaning out with air & mist. Surged & cleaned out well to 3385' with air, water & foamer (29 days total).

RU Cudd. COOH w/DCs and equipment. GIH snubbing 5-1/2" liner. Circ. & drill 5-1/2" liner down to 3360'. Landed 5-1/2" 15.5# K-55 LT&C casing # 3359', with 7" Baker SLO-R liner hanger set @ 3032'. Top of liner hanger set @ 3028'. RU Blue Jet & ran GR/Strip across coal interval from 3357' to 2990'. COOH. RIH & perf'd 4 spf w/180° phasing as follows:

```
3310' - 3330' (20') - 80 holes;

3235' - 3240' (5') - 20 holes;

3160' - 3170' (10') - 40 holes;

3175' - 3180' (5') - 20 holes;

3110' - 3115' (5') - 20 holes;

3085' - 3095' (10') - 40 holes

Total 260 holes
```

RD Blue Jet. RIH with the following:

2-7/8" tubing set @ 3288'

2-7/8" "R" nipple set @ 3257'

Baker 7" lok-set packer set @ 3016' (bottom) and top set @ 3012'.

On/off tool set @ 3008'

ND BOPs & NU WH. Test - good test. RD & MO 9/21/97. Turned well over to production department.