

AMENDED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078996

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

232

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 8, T31N, R7W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N, 1064' FSL & 2191' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 30-045-28304 DATE ISSUED

15. DATE SPUDDED 11-9-90 16. DATE T.D. REACHED 12-7-90 17. DATE COMPL. (Ready to prod.) 10-31-92 18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 6530' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3270' 21. PLUG, BACK T.D., MD & TVD 3250' 22. IF MULTIPLE COMPLETIONS, LIST EACH WITH DEPTH, MD & TVD, AND HOW MANY* 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Coal Intervals 3112' - 3234' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE				
9-5/8"	36#, J-55	288'	12-1/4"		250 Sx C1 G, Circ 120 Sx		
7"	23#	3090'	8-3/4"		500 Sx 65/35 Poz, 150 Sx C	B, Circ 165 Sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Open Hole					2-3/8"	3199'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Open Hole Coal Intervals 3112'-3234'
There are no other producing horizons at this depth. We will run liner & perf at later date, or leave as an open hole completion as needed.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, shut-in, etc.)	
SI		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-30-92	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1145	SI 1550	→		217	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY Ron Coffee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED R. A. Allred TITLE Drilling Supervisor DATE 12-10-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2260'	2350'	Sandstone			
Kirtland	2350'	3025'	Sandstone & Shale			
Fruitland	3025'	3100'	Sandstone & Shale & Coal			
Fruitland Coal	3100'	3222'	Shale & Coal			
Pictured Cliffs	3300'		Sandstone			