Submit 5 Cooles
Appropriate District Office
DISTRICT 5
P.O. Bost 1960, Hobbs, NM 82240

DULE UL ITEM MELLU Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT R. P.O. Drewe DD, Ancela NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY					30-045-28312		
5525 HWY 64 NBU 3004,	FARMINGTON.	NEW MEXICO	87401				٠.
asco(s) for Filing (Check proper box)	, 111141111111111		Other (Pleas	e explain)			
w Well	Change la	Transporter of:					
ecompletion	ou .O	Dry Ces 🔲					
hange in Operator	Casinghead Ons []	Condensate					
change of operator give name d address of previous operator							
DESCRIPTION OF WELL	AND LEASE			• • •			
Asse Name	Well No.	Pool Name, Includi	ing Formation		ind of Lease		esse Na
SAN JUAN 31 FED 3	2	BASIN FRUI	TLAND COAL	3%	RE Pederal SEP	SF-	080133
ocation M	. 800		South Line and	1158	Feet From The	West	Line
Unk Letter	_ 1	_			•		
Section 3 Townshi	ip 31N	Range 9	Mann W		San Juan		County
I. DESIGNATION OF TRAN	NSPORTER OF O	IL AND NATU	RAL GAS				
ame of Authorized Transporter of Oil	or Coodee		Address (Give address	s so which appro	rved copy of this j	form is to be se	rt)
NONE Transporter of Casin	odest Gre	or Dry Gas [X]	Address (Give address	s to which appro	rnd copy of this !	form is to be se	nt)
WILLIAMS FIELD SERVICE		ريم ساري	PO BOX 5890				
well produces oil or liquide,	Unit Sec.	Top Rec	is gas actually connec		bes ?		
we location of tanks. this production is commingled with that		mod eige commine	line order symbos				
this production is comminged with the . COMPLETION DATA	HOM May outer scale or	boor Bus commings	ing croci source.				
	Oil Well	•	New Well Works	over Deepe	Plug Back	Same Res'V	Diff Res'v
Designate Type of Completion	Date Compl. Ready to	N X	X Total Depta		PATA	J	ــــــــــــــــــــــــــــــــــــــ
nto Spudded 10–17–90	1-2-9		3425			3424'	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation.	Top Oil/Ges Pay			Tubing Depth	
6567' GR	Fruitla	nd	3172		Depth Casi	3413'	
3172' - 3420'					1		
	TUBING,	CASING AND	CEMENTING RE				
HOLE SIZE	CASING & TO		DEPTH SET			SACKS CEMENT 140 Sx Cl B, Circ 8 Bb	
10 1//11	05/9"	36#, K-55	224			$\frac{\text{C1 B.C1}}{65/35 \text{ P}}$	
12-1/4"				KB	1300 SX		
8-3/4"	7", 23#	* *EJJ		•	R	1.7 TC / 1	<u> </u>
	7". 23 # 5-1/2",	23#	3424		В,	Circ 21	
8-3/4" 6-1/4" TEST DATA AND REQUE	7", 23# 5-1/2", 2-3/8", ST FOR ALLOW	23# 4.7# ABLE	3424 3413	31			
8-3/4" 6-1/4" TEST DATA AND REQUE	7", 23# 5-1/2", 2-3/8",	23# 4.7# ABLE	3424 3413	top allowable fo	r this depth on h		
8-3/4" 6-1/4" TEST DATA AND REQUE	7", 23# 5-1/2", 2-3/8", ST FOR ALLOW	23# 4.7# ABLE	3424 3413	top allowable fo	r this depth on h		T'E M
8-3/4" 6-1/4" TEST DATA AND REQUE: IL WELL (Test must be after to the first New Oil Rua To Tank	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume	23# 4.7# ABLE	3424 3413	top allowable fo	in DE	CET	1 5
8-3/4" 6-1/4" TEST DATA AND REQUED IL WELL (Test must be after the first New Oil Run To Tank ength of Test	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure	23# 4.7# ABLE	3424 3413 to be equal to or exceed Producing Method (F	top allowable fo	o ship de god ge po ign. (1) E Delta Siza	W2-0199	33
8-3/4" 6-1/4" TEST DATA AND REQUED IL WELL (Test must be after a stee First New Oil Run To Tank togth of Test	7", 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test	23# 4.7# ABLE	3424 3413 the equal to or exceed Producing Method (F	top allowable fo	o ship de god ge po ign. (1) E Delta Siza	W2-0199	33
8-3/4" 6-1/4" TEST DATA AND REQUE: IL WELL (Test must be after to the First New Oil Run To Tank cough of Test count Prod. During Test	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure	23# 4.7# ABLE	3424 3413 to be equal to or exceed Producing Method (F	top allowable fo	o ship de god ge po ign. (1) E Delta Siza	#20199	33 DIV.
8-3/4" 6-1/4" TEST DATA AND REQUE: IL WELL (Test must be after to the First New Oil Run To Tank cough of Test Count Prod. During Test	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW recovery of total volume Date of Test Tubing Pressum Oil - Bbbs.	23# 4.7# ABLE	3424 3413 to be equal to or exceed Producing Method (F	top allowable fo low, pump, gas	Car MCI	M2-0199 CON.	33 DIV.
8-3/4" 6-1/4" TEST DATA AND REQUED IL, WELL (Test must be after to the First New Oil Run To Tank cough of Test Count Prod. During Test GAS WELL count Prod. Test - MCF/D	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure	23# 4.7# ABLE of lood oil and must	3424 3413 the equal to or exceed Producing Method (F Caring Pressure Water - Bbla. Bbla. Condensate/Mi 265	top allowable for low, pump, gas	Cravity of	N2-0199 CON. DIST. 3	33 DIV.
8-3/4" 6-1/4" TEST DATA AND REQUED IL WELL (Test must be after to the First New Oil Run To Tank count Prod. During Test CAS WELL ctual Frod. Test - MCF/D 313	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure Oil - Bobs. Longth of Test . 1 H Tubing Pressure (Sou	23# 4.7# ABLE of load oil and must	3424 3413 to be equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MI 265 Casing Pressure (Shu	top allowable for low, pump, gas	Car MCI	M2-0199 CON. DIST. 3	33 DIV.
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8-3/4" 6-1/4" TEST DATA AND REQUES IL WELL (Test must be after to the First New Oil Run To Tank tragen of Test Count Prod. During Test CAS WELL count Prod. Test - MCF/D 313 sting Method (pitot, back pr.) Pitot L OPERATOR CERTIFIC	7" 23# 5-1/2", 2-3/8", ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure Oil - Bbbs. Length of Test 1050 CATE OF COMI	23# 4.7# ABLE of load oil and must	3424 3413 the equal to or exceed Producing Method (F Caring Pressure Water - Bbla. Bbla. Condensate/Mi 265 Caring Pressure (Shu 1440	top allowable for low, pump, gas	Cravity of	N2-0199 CON. DIST. 3	93 DIV.
8-3/4" 6-1/4" TEST DATA AND REQUES IL WELL (Test must be after to see First New Oil Run To Tank tough of Test count Prod. During Test CAS WELL count Prod. Test - MCF/D 313 seting Method (pitot, back pr.) Pitot L'enter comifs that it miss seed in a	7" 23# 5-1/2", 2-3/8", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure Oil - Bbbs. Length of Test 1 H Tubing Pressure (Shu 1050 CATE OF COMI	23# 4.7# ABLIE of lood oil and must	3424 3413 the equal to or exceed Producing Method (F Caring Pressure Water - Bbla. Bbla. Condensate/Mi 265 Caring Pressure (Shu 1440	top allowable for low, pump, gas	Cravity of Charles Size	N2-0199 CON. DIST. 3	93 DIV.
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8-3/4" 6-1/4" TEST DATA AND REQUES IL WELL (Test must be after to use First New Oil Run To Tank ength of Test count Prod. During Test CAS WELL count Prod. Test - MCF/D 313 using Method (pitot, back pr.) Pitot License confir the desire and a second confirmation of the country of the confirmation of the	7" 23# 5-1/2", 2-3/8", 2-3/8", ST FOR ALLOW. recovery of total volume Date of Test Tubing Pressure Oil - Bbbs. Length of Test 1 H Tubing Pressure (Shu 1050 CATE OF COMI	23# 4.7# ABLE of load oil and must	3424 3413 to be equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MI 265 Casing Pressure (Shu 1440 OIL (top allowable for Tow, pump, gas 	Cravity of Charles Size	N2-0199 CON. DIST. 3	B3 DIV.
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.