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State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-045-28320
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area):	Other (please explain) _____
New well: <input checked="" type="checkbox"/> X	Change in Transporter of:
Recompletion:	Oil: _____ Dry Gas: _____
Change in Operator:	Casinghead Gas: _____ Condensate: _____
If change of operator give name and address of previous operator: _____	

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II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 404R	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-079003
LOCATION: Unit Letter: H ; Surface: 1741 ft. from the North line and 379 ft. from the West line Bottom Hole: 2135 ft. from the South line and 917 ft. from the West line				
Section: 34 Township: 31N Range: 7W, NMPM , County: San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267			
Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 34	Twp. 31N	Rge. 7W
Is gas actually connected? <input checked="" type="checkbox"/> No <input type="checkbox"/> When? 1-91				
If this production is commingled with that from any other lease or pool, give commingling order number: _____				

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well <input checked="" type="checkbox"/> X	New Well <input checked="" type="checkbox"/> X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 10-7-90	Date Compl. Ready to Prod.: 10-31-90			Total Depth: 3753' MD 3182' TVD		P.B.T.D.: 3753' MD 3182' TVD		
Elevations (DF, RKB, RT, GR, etc): 6309' RKB	Name of Producing Formation: Fruitland Coal			Top Oil/Gas Pay: 3441'		Tubing Depth: 3699'		
Perforations: Open Hole 3441'-3753' 3490-3749' (MD) Uncemented Preperfed Liner				Depth Casing Shoe: 5" at 3752' 7" at 3441'				

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14.75"	10.75 "	301	501 cf Class B
9.875	7.625"	3441'	1170 cf 65/35 Poz Mix/149 cf Class B
6.75"	5.500" Liner	3328' - 3752'	Uncemented
	2.875"	3699'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: **21,655 MCFD (2" pitot mist); 800 BPDW**

Actual Prod. Test - MCFD: 21,655 MCFD (mist)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 200 psig	Casing Pressure: (shut-in) 1270 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. W. Williams
 Signature **Roy W. Williams**
 Title: Administrative Manager Date: **12/11/90**
 Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved **MAR 04 1991**
 By **Original Signed by FRANK T. CHAVEZ**
 Title **SUPERVISOR DISTRICT # 3**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.