

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

|                                                                                                                                              |                                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other             | 5. Lease Designation and Serial No.<br><b>SF-079047</b>                |
| 2. Name of Operator<br><b>Phillips Petroleum Company</b>                                                                                     | 6. If Indian, Allottee or Tribe Name                                   |
| 3. Address and Telephone No.<br><b>5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454</b>                                          | 7. If Unit or CA, Agreement Designation<br><b>San Juan 32-8 Unit</b>   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Unit K, 1306' FSL &amp; 1669' FWL<br/>Section 14, T31N, R8W</b> | 8. Well Name and No.<br><b>SJ 32-8 Unit #245</b>                       |
|                                                                                                                                              | 9. API Well No.<br><b>30-045-28322</b>                                 |
|                                                                                                                                              | 10. Field and Pool, or exploratory Area<br><b>Basin Fruitland Coal</b> |
|                                                                                                                                              | 11. County or Parish, State<br><b>San Juan, NM</b>                     |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                                              |
|-------------------------------------------------------|-----------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                        |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                                      |
|                                                       | <input type="checkbox"/> Casing Repair                                      |
|                                                       | <input type="checkbox"/> Altering Casing                                    |
|                                                       | <input checked="" type="checkbox"/> Other <u>Recavitate &amp; run liner</u> |
|                                                       | <input type="checkbox"/> Change of Plans                                    |
|                                                       | <input type="checkbox"/> New Construction                                   |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing                             |
|                                                       | <input type="checkbox"/> Water Shut-Off                                     |
|                                                       | <input type="checkbox"/> Conversion to Injection                            |
|                                                       | <input type="checkbox"/> Dispose Water                                      |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attached for the procedure used to recavitate the subject well and run a 5 1/2" liner.

**RECEIVED**  
DEC - 1 1997  
**OIL CON. DIV.**  
DIST. 3

97 NOV 25 PM 1:11  
OIL CONSERVATION, NM  
RECEIVED  
BY

14. I hereby certify that the foregoing is true and correct  
Signed *Fabry Chugh* Title Regulatory Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ **NOV 26 1997**

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

**NMOCD**

**San Juan 32-8 #245  
SF-079047; Unit K, 1306' FSL & 1669' FWL;  
Section 14, T31N, R8W; San Juan County, NM**

**Details of procedure to pull liner, recavitate coalseam interval, re-run liner & return well to production.**

11/2/97

RU B&R Wireline. RIH w/1.81" plug & set plug in "F" nipple. RD. Set BP valves in hanger. MIRU Big A #41. NU BOPs. Test - OK. Released dual hanger & pulled up to floor. Pulled BP valves & plug. Released packer. COOH w/production tubing, packer & laid down.

RIH to retrieve 4 1/2" liner. COOH w/liner (had to fish). RIH & unload hole w/air & mist. Rotate & reciprocate cleaning out to 3516' (PBTD) w/air, mist and foamer. Surged well and cleaned out for approx. 12 days. COOH with workstring.

RIH w/5 1/2" 15.50# liner. Landed as follows:

5 1/2" liner set @ 3516' (included some 7" joints).  
Bottom of 7" x 5 1/2" Baker Hyflow III hanger set @ 3315'  
Top of same hanger @ 3308'

RU Blue Jet & logged Caliper Inspection casing log. Perf'd liner with .75" holes @ 4 spf 120° phasing as follows:

|               |   |     |   |          |                        |
|---------------|---|-----|---|----------|------------------------|
| 3486' - 3498' | = | 12' | = | 48 holes |                        |
| 3414' - 3438' | = | 24' | = | 96 holes |                        |
| 3360' - 3378' | = | 18' | = | 72 holes | <b>Total 216 holes</b> |

RD Blue Jet. RIH w/BHA & 2-7/8" tubing and Progressive Cavity Pump. Landed as follows with x-overs between:

2-3/8" tubing set @ 3513';  
1 1/2" F Nipple w/1.43" profile set @ 3500'.  
Beau-Tech Stator @ 3499' (bottom) and 3487' (top)  
2-7/8" EUE 8rd from 3481' to surface.

ND BOPs & NU WH. RD & MO Rig 11/20/97. Pump off check. Turned well over to Production Department.