

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
SF-078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#229

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T31N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1026' FNL & 1793' FEL NW/NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6727' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CEILING PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-29-90: MOL & RU. Well spudded at 1600 hrs 10-29-90. TD'd surface hole at 233'.

10-30-90: Ran 5 jts (208') of 9-5/8" 36#, K-55, ST&C, USS sm's csg. Set at 225' KB. Cemented w/ 120 sx (143 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# cello-flake/sk. Circulated 7.5 bbls cement. Plug down at 0900 hrs 10/30/90. WOC 12 hrs. NU BOP & pressure tested blind & pipe rams to 1500# - held ok.

10-31-90: Drilling w/ water.

11-1-90: Drilling w/ water.

11-2-90: TD'd well w/ mud. Ran 75 jts (3253') 7", 23#, K-55, LT&C, USS sm's csg. Set at 3267'. FC at 3222' KB.

11-3-90: Cemented w/ 380 sx (787 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cello-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl₂ & 1/4# cello-flake/sk. Circulated 7 bbls cement. Plug down at 1100 hrs 11/3/90. ND BOP & set 50,000# on slips & made cut off. Rig released at 1600 hrs 11/3/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NOV 29 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.