DISTRICT II F.O. Drawer DD, Ancela, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico \$ 504-208\$

DISTRY THE 1000 Kd. Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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WILLIAMS FIELD SERVIC	ES CO		· ·				58900				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.