

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 E. Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Print Name and Address  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-045-28358
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-7 UNIT	Well No. 217	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private	Lease No. SF-078996
Location Unit Letter H : 636 Feet From The North Line and 618 Feet From The East Line Section 4 Township 31N Range 7W, NMPM San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-18-90	Date Compl. Ready to Prod. Perf'd 5-11-91		Total Depth 3410'		P.B.T.D. 3408'			
Elevations (DF, RKB, RT, GR, etc.) 6707'	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3276'		Tubing Depth 3387.69'			
Perforations 3276'-3398'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		288'		250 Sx C1 B, Circ 90 Sx			
8-3/4"	7", 23#, J-55		3256'		500 Sx 65/35 Poz. 150 Sx C1 G			
6-1/4"	5-1/2", 23#, P110		3409'		Circ 122 Sx			
	2-3/8", 4.7#, J-55		3387.69'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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DIST. 3

### GAS WELL

Actual Prod. Test - MCF/D 1702	Length of Test .1 hr.	Bbls. Condensate/Water 305/Wtr	Gravity of Condensate -----
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1400	Choke Size 2"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R.A. Allred  
Printed Name  
5-23-91  
Date  
Drilling Supervisor  
(505) 599-3412  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUN 24 1991

Original Signed by CHARLES GHOLSON

By

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.