

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. BLSE-078996
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name MII: 33
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 32-7 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 636' FNL & 618' FEL Sec. 4, T31N, R 7W	8. Well Name and No. 217
	9. API Well No. 30-045-28358
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 5-1/2" Liner 2-3/8" Tbg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-11-91

Big A #22 ran 5-1/2", 23#, P110 liner and set @ 3409'. Top of liner @ 3158.42'. RU Petro Wireline and ran GR/CCL logs. Perf'd w/4 spf (.75" diam) from 3276'-3398'. RD Petro Wireline and ran 2-3/8", 4.7#, J-55 tbg and set @ 3387.69'. ND BOP's, NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 0600 on 5-13-91.

RECEIVED  
JUN 27 1991  
OIL CON. DIV.  
DIST. 4

ACCEPTED FOR PERMIT  
JUN 27 1991  
FARMING - LAND RESOURCE AREA  
BY

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allen Title Drilling Supervisor Date 6-10-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: