

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
NM-03402

6. If Indian, Allottee or Tribe Name
17:20

7. If Unit or CA, Agreement Designation
San Juan 32-8 Unit

8. Well Name and No.
236

9. API Well No.
30-045-28416

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.
300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit H, 1879' FNL & 817' FEL
Sec. 22, T31N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>As Per NTL-FRA-90-1</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11-27-90 Time Started: 0700 Time Completed: 1542

Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3254 Ft.

Turbo Centralizers at 2452, 2408, 2364.

Spring Type Centralizers at 3235, 3171, 3091, 3003, 2920.

Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 Sx 65/35 Poz w/12% gel and 1/4# Flocele/Sk, 11.7 ppg @ 2.3 Ft³/Sx yield

Mid Slurry ----

Tail Slurry 150 Sx Class G, 1/4# Flocele/Sk, 15.8 ppg @ 1.15 Ft³/Sk yield

Displaced Plug with 125 Bbls Fresh Water.

Volume Cement Circulated 182 ~~3318~~/Sacks

Average Pressure 300 PSI, Average Rate 8 BPM, Bumped Plug with 1450 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred Title Drilling Supervisor Date 12-10-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
JAN 03 1991
FARMINGTON RESOURCE AREA
BY 21

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side