

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
Form 3160-4)

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

ST-08597 080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

019 FARMINGTON

2. NAME OF OPERATOR

Amoco Production Company ATTN: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FNL x 830' FEL SE/NE H

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 30-045-28426

11-2-90

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/12/90

16. DATE T.D. REACHED

1/15/91

17. DATE COMPL. (Ready to prod.)

1/23/91

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6057' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2885'

21. PLUG, BACK T.D., MD & TVD

surface

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 2703'-2885'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud logs only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	270'	12 1/4"	220 sx Cl.B	0
7"	23#	2703'	8 3/4"	475 sx Cl.G 65/35 poz, 100 sx Cl.G tail	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 2683'

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal open hole completion

2703 - 2885'

RECEIVED

APR 03 1991

OIL CON. DIV
DIST. 3

33.*

PRODUCTION

DATE FIRST PRODUCTION

1/16/91

PRODUCTION METHOD (Flowing, lift, etc.) and type of pump

Flowing

WELL STATUS (Producing or shut-in)

SI - W/O pipeline

DATE OF TEST

CST 1/22/91

HOURS TESTED

24

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

0

OIL—BBL.

0

GAS—MCF.

4423

WATER—BBL.

0

GAS-OIL RATIO

FLOW, TUBING PRESS.

none CST

CASING PRESSURE

305

CALCULATED 24-HOUR RATE

0

OIL—BBL.

0

GAS—MCF.

4423

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Cement Reports

NMOC

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin Supv.

DATE 2/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Ignacio Cottonwood Cahn	estimated 2623' 2757' 2804' 2861'	