

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF - 080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
GARTNER A 11

9. API Well No.
3004528426

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
830FEL 1880FNL
H-26-30-8

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company cleaned out and ran a 5 1/2" liner in the subject well during February, 2001. Please see attached subsequent report for detailed well work activity.



Electronic Submission #3593 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/14/2001

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 04/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____ Date 4/8/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

GARTNER A 11
CASING REPAIR SUBSEQUENT REPORT
04/11/2001

- 02/20/2001 MIRUSU.
- 02/21/2001 ND WH & NU BOP. SDFN
- 02/22/2001 RU & press test BOPs W/well pressure. TIH & TOH w/TBG. RU & TIH W/CIBP & set @ 2650'. Fill hole W/WTR & test to 1200 PSI. Held OK.
- 02/23/2001 NU BOPs & Test to 1000 PSI. Held OK. TIH & tag CIBP @ 2648". Press test CSG & BOP to 1500 PSI. Held OK. DO CIBP. TIH & C/O from, 2749' to 2858'.
- 02/24/2001 TIH & C/O from 2858' to 2885'. PU to 2703' & install $\frac{3}{4}$ " choke to flow well to check for fill for 6 $\frac{3}{4}$ hrs. TIH & tag fill @ 2866'. C/O to 2885'.
- 02/25/2001 C/O wellbore @ 2885'. PU to 2703 & flow back well on $\frac{3}{4}$ " choke for 11 hrs. TIH & tag fill @ 2868'. C/O to 2885'.
- 02/26/2001 C/O wellbore @ 2885'. PU to 2703 & flow back well on $\frac{3}{4}$ " choke for 2 hrs. TIH & tag fill @ 2867'. C/O to 2885'. TOH. RU & start to TIH W/5 $\frac{1}{2}$ " liner. SDFN.
- 02/27/2001 5 1/2 Finish TIH W/liner. Tag fill @ 2856'. Break circ wash down liner to 2885'. Set liner hanger top @ 2599'. BOL @ 2885'. TOH. RU & run GR/CCL log. RU & Perf as follows W/4 JSPF, .420" diameter, total shots - 296:
2722' - 2749'; 2764' - 2774'; 2817' - 2826'; 2830' - 2849';
2874' - 2883';
TIH W/ 2 3/8" Prod TBG & set @ 2797'. RD BOPs RU WH & test to 2500 PSI. Test OK.
- 02/28/2001 RDSU
- 03/01/2001 Finish RDSU.
- 03/03/2001 MOSU. Rig released 23:59 hrs.