

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
SF078200

6. If Indian, Allottee or Tribe Name
-

7. If Unit or CA, Agreement Designation
-

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SG Interests I, Ltd.

3. Address and Telephone No.
P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1160' FSL & 950' FWL
SW/SW Section 24, T30N, R10W

8. Well Name and No.
W. H. Riddle #8

9. API Well No.
30-045-28538

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Production Casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is prospectively drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing: TD @ 3086' on 11-18-92.
Hole Size: 7 7/8"
Casing: 71 Jts (3071.64') 5 1/2, 15.5#, J-55, BAC/Casing set @ 3083.64', Guide Shoe @ 3083.64', Float Collar @ 3037.88', 12 Centralizers @ 3064', 3022', 2937', 2854', 2770', 2688', 2602', 2518', 2434', 2350', 2266', & 2186'.
Cement: 10 bbls Scavenger Slurry + 305 sx Class B Pacesetter Lite w/12% gel, 5#/sk Hi-Seal & 1/4#/sk Cello-Seal (1.93 Yield/589 cu ft) + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite (1.19 Yield/119 cu ft). Circ 20 bbls cement to surface.
Bump Plug w/1400 psi.
Plug Down @ 9:30 PM on 11/18/92.

RECEIVED
DEC-9 1992
OIL CON. DIV.
DIST. 3
RECEIVED
NOV 27 PM 1:14
SANTA FE
BUREAU OF LAND MANAGEMENT
SANTA FE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Garni A. Bay Title Agent (915 694-6107) Date 11/23/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 07 1992