

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other SMD

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
 555' FSL, 720' FML
 Section 11, T31N, R7W

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5. Lease Designation & Serial #

MM03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. MM SMD #2

9. API Well No.:

30-045-28553

10. Field & Pool/Expltry Area:

Wildcat Morrison/Entrada

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-91 Blow hole and wash and ream cement from 2781' to 3345'. Tag hard cement or fish, blow hole clean, strap out of hole. PU 8-3/4" LOS with 4" grapple. RIH, chase fish from 3345' to top of liner at 3528'. work on fish 2 hours at 3533'. POOH, no recovery. Fish for liner hanger internal seal assembly and 18' long 2-7/8" stinger. Milled up last of fish 12-08-91

(continued on attached page)

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] AL RECTOR

Title: DISTRICT SUPERINTENDENT

Date: 12-31-91

(This space for Federal or State office use)

Approved By _____ Title _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

OCD

FARMINGTON RESOURCE AREA
 RV [Signature]

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 DISTRICT SUPERINTENDENT, N.M.
 11:51

12-09-91 Finish POOH with mill. PU 9-5/8" RTTS and RIH, set packer at 3570'. Test liner to 1000 psi for 30 minutes, held OK. POOH, PU 13-3/8" RTTS and RIH, set packer at 3407', pressure test liner hanger top to 1000 psi for 30 minutes, held OK. Load back side 128 Bbls water, pressure test back side to 1000 psi for 30 minutes, held OK. Bleed off back side and DP, no flow back. RD Howco and start out of hole.

12-10-91 Drilling new formation at 8061'.

12-21-91 Drill to TD of 9240' at 10:00 a.m., 12-20-91.

12-23-91 Run 141 jts 7" 26# P-110, 27 jts 7" 29# N-80, and 46 jts 7" 26# N-80; total 9248.15'. Guide shoe at 9240', float collar at 9194.77'. Run 12 centralizers in bottom 1000'. Reciprocate pipe while cementing, run 30 Bbls of turbo flow #2 ahead followed by 250 sx (380 cf) Cl H with 40% silica flour, .8% fluid loss, 10% salt, and .15% retarder, mixed at 16 ppg, yield 1.58 cf/sx. Run top and bottom plug, bump plug with 2000 psi at 8:00 p.m., 12-22-91. Float did not hold, pressure back up to 1000 psi on plug and shut in for 4 hours, set 160,000# on slips, release pressure on casing, no flow, cut off 7" casing and install fuzz cap. Release rig at 3:00 a.m., 12-23-91.

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