

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

Coal Seam

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1280' FNL, 1100' FEL NE/NE

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles from Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1100

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

635.32

19. PROPOSED DEPTH

3137' TD

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres E/2 313.32

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6276 GR

22. APPROX. DATE WORK WILL START*

As soon as permitted

23. DRILLING OPERATIONS AUTHORIZED ARE

PROPOSED CASING AND CEMENTING PROGRAM

This section is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.5.

SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

CASING	WEIGHT PER FOOT	SETTING DEPTH	
8 5/8"	24#	250'	250 cf (cement to surface)
7 7/8"	17#	3137' (TD)	878 cf (cement to surface)

Notice of Staking was submitted: 3-20-90

Lease Description:

T30N-R9W

Sec.19: Ne/4

Sec.20: Ne/4

T30N-R10W

Sec.24: Lots 1,2,7,8,9,10,15,16

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J.L. Hampton

SIGNED

J.L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE

3/30/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

APPROVED
AS AMENDED

APR 20 1990
John Spell
AREA MANAGER

*See Instructions On Reverse Side

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DIST. 3

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

<u>Quantity</u>	<u>Size</u>	<u>Weight</u>	<u>Description</u>	<u>Cementing Program</u>
<u>SURFACE CASING</u>				
250'	8-5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
<u>INTERMEDIATE STRING</u>				
3137'	5.5"	17#	K55 ST&C	878 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0#/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FLORENCE /AD/		Well No. # 5
Unit Letter A	Section 24	Township 30 NORTH	Range 10 WEST	County SAN JUAN	

Actual Footage Location of Well:

1280 feet from the NORTH line and		1100 feet from the EAST line	
Ground level Elev. 6276	Producing formation <i>Frutland Coal</i>	Pool <i>Basin Frutland Coal Gas</i>	Dedicated Acreage 35.32 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

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DIST. 3

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
J.L. Hampton
Printed Name
J.L. Hampton
Position
Mr. Staff Admin. Super.
Company
Amoco Prod. Company
Date
3/20/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 15, 1990

Signature & Seal of
Professional Surveyor
GARY D. VANN
7016
REGISTERED PROFESSIONAL LAND SURVEYOR

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Slane
Knob

Banco
Spring

Pueblito
Spring

Vereda

Bonnie
Rock

Canyon

NEW ROAD
EXISTING ROADS

AMOCO PRODUCTION COMPANY
FLORANCE /AD/ # 5
1280' F/NL 1100' F/EL
SEC. 24, T30N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO