

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

C. NAME OF OPERATOR
Phillips Petroleum Company

D. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

E. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface Unit N, 1204' FSL & 1668' FWL
At proposed prod. zone Same as above

F. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
32 miles southeast of Ignacio

G. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2537.37

H. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3350'

I. ELEVATIONS (Show whether DF, RT, GR, etc.)
6617' (GL Unprepared)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
216

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N Sec. 4, T-31-N, R-7-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. NO. OF ACRES IN LEASE
221.56 Acres 323.15

15. NO. OF ACRES ASSIGNED TO THIS WELL
221.56 Acres 323.15

16. ROTARY OR CABLE TOOLS
Rotary

17. APPROX. DATE WORK WILL START*
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3165'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	15.5#, or 23#	3065'-3350'	*

*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

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OIL CON. DIV.
DIST. 3

Mud Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout venter program, if any.

SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 9-25-91
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NSP-
R-9305

NMOCD

*See Instructions On Reverse Side

437364
11-06
11-10
11-10

11-10-10
11-10-10

11-10-10

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

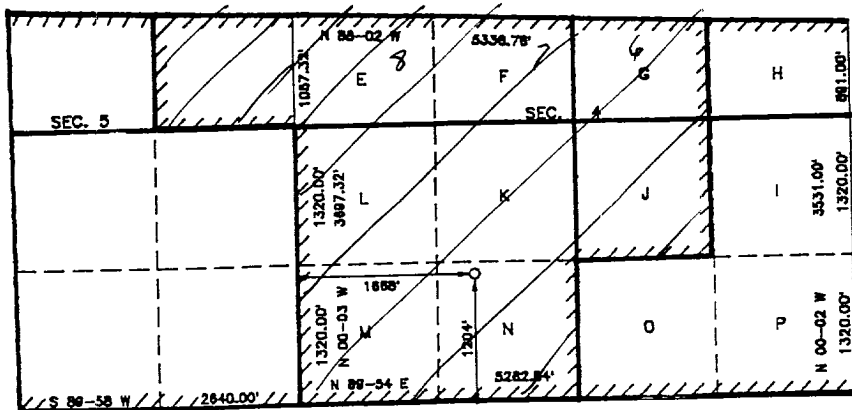
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 32-7 UNIT		Well No. 216
Unit Letter N	Section 4	Township 1.31 N.	Range R.7 W.	County SAN JUAN COUNTY
Actual Footage Location of Well: 1204 feet from the SOUTH line and 1668 feet from the WEST line				
Ground level Elev. 6617	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 323.15 221.56 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

SF-078996
Tract 10
221.56 Acres

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DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

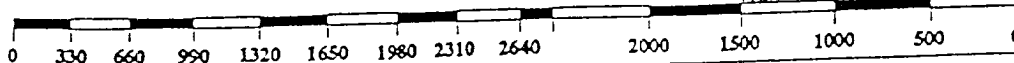
Signature <i>L. E. Robinson</i>
Printed Name L. E. Robinson
Position Sr. Drlg. & Prod. Engr.
Company September 25, 1991
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed JUNE 26 1990
Signature & Seal of Professional Surveyor <i>Howard Dagge</i>
Certificate No. 9849
Registered Professional Land Surveyor

NOT TO SCALE



7-11-61

1990

