

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-045-28640
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-7 UNIT	Well No. 216	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	Lease No. SF-078996
Location Unit Letter N : 1204 Feet From The South Line and 1668 Feet From The West Line Section 4 Township 31N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Typ.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dif. Res'v
		X	X					
Date Spudded 8-24-92	Date Compl. Ready to Prod. 10-12-92	Total Depth 3300'	P.B.T.D. 3298'					
Elevations (DF, RKB, RT, GR, etc.) 6617' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3184'	Tubing Depth 3236'					
Perforations 3184' - 3296'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	284'	200 Sx Cl B, Circ 105 Sx					
8-3/4"	7", 23#, J-55	3164'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	4-1/2", 11.6#	3299'	450 Cl B, Circ 243 Sx					
	2-3/8", 4.7#	3236'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth and for 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 20 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Mscf OIL CON. DIST

GAS WELL

Actual Prod. Test - MCF/D 604	Length of Test 1 Hr.	Bbls. Condensate/Water 275/Wtr	Gravity of Condensate
Testing Method (Pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 1250	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
10-19-92
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

NOV - 2 1992

Date Approved
By
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.