

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1762' FNL & 708' FWL  
Section 14, T31N, R8W

5. Lease Designation and Serial No.

SF-079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 SWD Unit

8. Well Name and No.

SJ 32-8 #303 SWD

9. API Well No.

30-045-28703

10. Field and Pool, or exploratory Area

SWD; Morrison-Bluff-Entrad

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Chemical Treated

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-5-96

RU BJ & Sunco water - Test lines - Good. Pumped Xylene & Isoproponal alcohol in 3 different stages: Displaced with produced water. Totals for each stages as followed:

Stage #	Xylene	Isoproponal	Alcohol	Displaced	Shutdown time	Flowed back
1	110 gal	724 lbs		100 bbls	1 hour	150 bbls
2	110 gal	724 lbs		150 bbls	1 hour	175 bbls
3	55 gal	362 lbs		65 bbls		

Treating pressure min. 2400 psi, max. 3100 psi, avg. 2800 psi. Rate 3.8 bpm. ISIP @ 2200 psi. RD BJ & Sunco and released. Shut in well and release to production dept.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasty

Title Envir./Regulatory Engineer

Date 5-6-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY 221