Form 3160-3 (December 1990)

APPROVED BY

SUBMIT IN TRIPLICATE.

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

UNITED STATES Expires: December 31, 1991 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 30-045-28768 NM 70300 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [DRILL 🖾 b. TYPE OF WELL MULTIPLE SINGLE X WELL S. FARM OR LEASE NAME WHILL NO WELL X 2. NAME OF OPERATOR Lisbon Com #1 9. API WELL NO. DUGAN PRODUCTION CORP. P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 7/599 11. SBC., T., R., M., OR BLE. AND SURVEY OR AREA 1450' FSL & 790' FEL At proposed prod. sone Sec. 5, T30N, R14W 12. COUNTY OR PARISH | 18. STATS 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE NM San Juan 5 miles north of Kirtland, approx. 15. DISTANCE FROM PROPUSED" 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 530' 200 320 DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH י 5970 Rotary N/A 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 ASAP G.L. 5575' (est.) and appeal pursuant to 43 CFR 3185.4. PROPOSED CASING AND CEMENTING PROGRAM BENETIENS AUTHORIZED ARE QUANTITY OF CENERY ATTACHED SETTING DEPTH SIZE OF HOLE GRADE, SIZE OF CASING 160 cf circ. to surface 2001 8-5/8" 24# 12-1/4" 2159 cf circ. to surface 10.5# 5970' 7-7/8" 4-1/2" Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Dakota formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, 10 clean out after frac and complete well. SEP 2 1992 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data of the forductive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perfinent data on subsurface logations and measured and true vertical depths. Give blowout preventer program, if any. 24. 8/14/92 MERMA Vice-President __D++++10 Sherman 🗜 (This space for Federal of State office u ALEROVED Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations CONDITIONS OF APPROVAL OF ANY. APPROVAL DATE CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies
For Lease - 3 copies

State of New Mexico inergy, Minerals and Natural Resources Departs.

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DISTRICT.I P.O. Bua 1980, Hobba, NM 84240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

S2 AUG 17 PM 3: 24 019 FARMINGTON, N.M.

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

DISTRICT III 1000 Rab Brazas Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section								
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