

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28894

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P. O. Box 378111, Denver, Colorado 80237

4. Well Location

Unit Letter K : 1530 Feet From The South Line and 1472 Feet From The West Line

Section 32

Township 30N

Range 12W

NMPM

San Juan

County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)

5408' GL & 5421' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

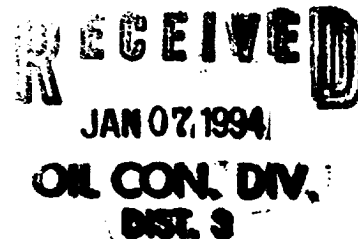
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & Frac Fruitland Coal ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin E. O'Connell TITLE Drilling & Prod. Manager DATE 01/04/94

TYPE OR PRINT NAME Kevin O'Connell (303) TELEPHONE NO. 850-7373

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. # 3 DATE JAN 7 1994

CONDITIONS OF APPROVAL, IF ANY:

SHIOTANI #8
Attachment to C-103

Procedure: Perforate & frac Basal Coal

- 10/19/93 - MIRUSU on 10/18/93, unseat pump & POH w/ rods. NU 3,000# hydraulic BOP, tally tbg out of hole, 1,455' + 72', PBDT @ 1,527'.
- 10/20/93 - RIH w/ 4" guns loaded 4 SPG, 180 deg. phasing w/ 23 gram charge, perforate from 1458' to 1415' twice, total 8 SPF.
NOTE: Perforated 43' @ 8 SPF (2-4 SPF runs) total holes = 344.
- 10/21/93 - NU wellhead isolation tool. NU Western Company, Amoco Rep. witnessed Braiden Head on offset well. Pump 1500 gal of 7-1/2% HCL acid, pump gel frac as follows; pump 2,000 gal pre pad @ 30 BPM 1500 psi, pump 6,000 gal pad @ 30 BPM 1700 psi, pump 4,000 gal 1# 40/70 @ 30 BPM 1700 psi, pump 2,000 gal gel spacer, pump 42,000 gal gel & stage 2# thru 6# 16/30 sand @ 30 BPM avg 1530 psi. Flush w/ 31 bbls, ISDP 1200, 5 min 1050, 10 min 1,000, 15 min 1,000, shut well in 3 hrs. Total sand pumped = 178,540 lbs (18,060# of 40/70 & 160,480# 16/30) 1,474 BLTR. No communication w/ Amoco offset well.
- 10/22/93 - RIH w/ 45 jts of 2-3/8" tbg w/ notched collar on btm, tag fill @ 1,445', clean fill out to 1,564' KB. POH w/ tbg, RIH w/ 1 jt MA (bull plugged) 4' perf sub, SN & 44 jts of 2-3/8" J-55 tbg, SN @ 1402', RIH w/pump and rods.
- 10/23/93 - Produced 80 BW & 9 MCF @ 20# FLP.
- 12/13/93 - Produced 37 BW & 84 MCF @ 240# FLP.

RECEIVED
JAN 07 1994
OIL CON. DIV.
DIST. 3