

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28912
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. -
7. Lease Name or Unit Agreement Name Shiotani
8. Well No. 7
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Maralex Resources, Inc.
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>1495</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5579' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: TD @ 1782' on 1-03-93

Hole Size: 7 7/8"

Casing: 42 Jts (1766') 5 1/2", 15.5#, J-55, Casing set @ 1777', Guide Shoe @ 1776', Float Collar @ 1731', 10 Centralizers @ 1757', 1715', 1631', 1547', 1463', 1379', 1295', 1211', 1127', & 1043'.

Cement: 285 sx Pacesetter Lite w/6% gel & 1/4 pps Cello-Seal (1.93 Yield/118 cu ft) + 100 sx Class B w/1% CF-14 & .4% Thrifty Lite. Circ 22 bbls cement to surface.

Bump Plug w/1200 psi. Plug Down @ 11:30 PM on 1-03-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Garnett A. Borge TITLE Agent (915) 694-6107 DATE 1/20/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JAN 20 1993
CONDITIONS OF APPROVAL, IF ANY: