

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RENVR. Other ADD FRUITLAND SAND ZONE

2. NAME OF OPERATOR
TEXAKOMA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (972) 701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1080' FNL and 1490' FEL, SEC 8 T30N R12W

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 12/31/92 16. DATE T.D. REACHED 1/6/93 17. DATE COMPL. (Ready to prod.) 10-12-2000 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 5832' RKB 19. ELEV. CASINGHEAD 5816'

20. TOTAL DEPTH, MD & TVD 2150' 21. PLUG, BACK T.D., MD & TVD 2106' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0'-2150' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
FLORA VISTA FRUITLAND SAND (1749'-1845')

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL COMPENSATED POROSITY, MICRO-RESISTIVITY, GR-CBL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/4"/J	24	310.25'	12 1/4"	SURF 250 sx"B"+2% CaCl ₂	NONE
4 1/2"/J	11.6	2148'	7 7/8"	SURF 390 sx Lite+100sx"B"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2037'	NONE

31. PERFORATION RECORD (Interval, size and number)

1836-1846'	0.390 EHD,	40 HOLES
1789-1798'	0.39 EHD,	36 HOLES
1772-1778'	0.39 EHD,	24 HOLES
1749-1754'	0.39 EHD,	20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1749'-1845'	62,076g. 20# Gel w/ 138,000# 12/20 Sand

33.* PRODUCTION
DATE FIRST PRODUCTION 10/13/00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/15/00	24	NA	→	0	300	65	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED Tom Sprinkle TITLE DRILLING MANAGER DATE 10-20-00

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEI
FRUITLAND	1700'	1830'	ALTERNATING GRAY SILTSTONE & GRAY TO BLACK SHALES - NO SHOW			
FRUITLAND SAND	1830'	2036'	GRAY TO WHITE, FINE TO VERY FINE GRAINED MINERAL INCLUSIONS, HARD, NO VISIBLE POROSITY, THIN COALS, SLIGHT BUBBLING OF GAS			
BASAL COAL	2036'	2056'	BLACK, BANDED, SEMI BRIGHT TO BRIGHT, BLOCKY, RESINOUS, GOOD GAS SHOW			
PICTURE CLIFFS	2056'	2150'	SANDSTONE - WHITE TO GRAY, SUB RD TO RD, SALT & PEPPER, FINE GRAIN, SOME CLAY FILLED POROSITY, GAS SHOW @ TOP DECREASING THROUGHOUT			

38.

GEOLOGIC MARKERS