

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator
Texakoma Oil & Gas Corporation

3. Address and Telephone No.
5400 LBJ Frwy, #500, Dallas, TX 75240 (214)701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1440' FNL & 2360' FEL, Section 20, T30N - R12W
San Juan County, NM

~~CONFIDENTIAL~~

5. Lease Designation and Serial No.
USANMO24158

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
San Juan

9. API Well No.

10. Field and Pool, or Exploratory Area
BASIN (Fruitland Coal)

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Progress Report

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Spudded 03/17/93, 8:15 pm.
Drilled 12 1/4" surface hole to 331',
Ran 8 jts 8 5/8" 24# J-55 casing from surface to 323' utilizing
3 centralizers @ 99', 191' & 301', and one insert float valve
at 277'.
Cement casing w/220 sx Class "B" W/ 2% CaCl₂ (15.6 ppg & 1.19 ft³/SK),
circ & cmt to surface. Bump plug w/400 psig @ 4:45 am, 3/18/93.
Test BOP's & casing to 1000 psig prior to drilling out. Drilled out shoe @
4:00 pm, 3/18/93 W/ 7 7/8" bit.
Drilled to TD @ 2020', Condition mud & ran Dual Comp Density +
Microresistivity log.
Ran 45 jts 5 1/2" 15.5# J-55 ST&C casing (2030.55') to 2018' utilizing 6
centralizers @ 1995', 1876', 1785', 1699', 1609' & 1517'. Float collar @
1971'.
Circ & cmt w/100 sx Pozmix W/ 2% gel spacer (10.5 ppg & 1.88 ft³/SK).
Lead W/210 sx Howco Lite STD + 2% CaCl₂ + .25#/sk flocele (12.4 ppg &
1.83 ft³/SK). Tail W/100 sx STD Neat W/ .8% Halad 322 (15.8 ppg &
1.15 ft³/SK), circ cmt to surface & bump plug w/1100 psig @ 2:00 am 3/20/93.
Release drilling rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 03/22/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

FARMINGTON DISTRICT OFFICE

BY

