

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other COALBED METHANE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

TEXAKOMA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.

5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (214) 701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140' FNL & 2360' FEL, NW NE SEC. 20, T30N, R12W

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV

12. COUNTY OR PARISH
SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUDDED 3-17-93 16. DATE T.D. REACHED 3-19-93 17. DATE COMPL. (Ready to prod.) 04/27/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5749' GR - 5761' RKB 19. ELEV. CASINGHEAD 5749'

20. TOTAL DEPTH, MD & TVD 2020' MD 21. PLUG BACK T.D., MD & TVD 1971' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2020' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND COAL 1801' - 1802' & 1846' - 1869' SDLM

26. TYPE ELECTRIC AND OTHER LOGS RUN

SPECTRAL DENSITY, MICROLOG, GR-CBL

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24	323	12-1/4"	SURF: 220 SX "B" & 2% CACL	2
5-1/2" J-55	15.5#	2018	7-7/8"	SURF: 100 SX POZ MIX	2
				SPACER, 210 SX LITE STD + 2% CACL	2
				& FLOCELE, 100 SX STD + 8% HALAD	322

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	1914'	NONE

31. PERFORATION RECORD (Interval, size and number)

1801' - 1802' SDLM - .50 EHD - 4

1846' - 1869' SDLM - .41 EHD - 138

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1801-1802' AND	1000 GAL 10% HCL
1846-1869'	41180 GAL 70% N ₂ FOAM W/
	7400 # 20/40 &
	72,900 10/20

33.*

PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

WELL CAPABLE OF COMMERCIAL PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	35						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE DRILLING MANAGER

DATE 05-05-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

MAY 03 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND FORM. BASAL COAL	1846'	1872'	Black Coal, Vitreous, Very well Cleated, Gassy
PICTURED CLIFFS	1878'	N/R	Sandstone, White fine grained, Firm-Hard, Very Calcareous. No show.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1846'	1846'
Pictured Cliffs	1878'	1878'