UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Number SF-078386 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 32-9 Unit 8. Well Name & Number San Juan 32-9 U #6R 9. API Well No. 30-045-28947 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan Co, NM , REPORT, OTHER DATA
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Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
e attached procedure. t 8:15 am 6-29-93 to
RECEIVED RECEIVED 93 JUN 29 PM 3: 43 070 FARMINGTON, NM Company of the second seco
Entrect. Efairs Date 6/29/93 APPROVED JUN 3 1993

MERIDIAN OIL - PLUGGING PROCEDURE

SAN JUAN 32-9 #6R

PROCEDURE

- 1) Drill out DV Tool and ECP Clean out to 3500'
- 2) Spot cement plug across the PC and Fruitland (2984' 3494') as follows:

Cement: Class 'B' Neat with 2% CaCl2

Volume: 342 cuft Sacks: 300 sxs Excess: 100%

- 3) Set Cement Retainer (7") at 1925' Attempt to establish circulation.
- 4) If circulation is possible Cement across to Ojo (1792' 1950') as follows:

Cement: Class 'B' Neat with 2% CaCl2

Volume: 48 cuft Sacks: 40 sxs Excess: 100%

- 5) If circulation is not possible shoot (2) 0.50" squeeze holes at 1892'.
- 6) Set cement retainer above sqeeze holes and squeeze with volume listed above.
- 7) Set final plug from 400' to surface as follows:

Cement: Class 'B' Neat with 2% CaCl2

Volume: 520 cuft Sacks: 450 sxs Excess: 200%

8) Dry hole marker will be set after the rig has been moved and the new San Juan 32-9 #6R well is drilled.

IN REPLY REFER TO (019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 6 R San Juan 32-9 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.