UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No.1004-0136 Expires: December 31, 1991

		IT I VEHI PARE	1 A ^	ICAIT						
ΔPDI		FLAND MAN					SF-080			
1a. TYPE OF WORK	ICATION FOR P	ERIVITI TO L	NKILL	UH DEEP	EN			OR I RIBE NAME		
b. TYPE OF WELL	RILL [DEEPEN		nuo. r			7. UNIT AGREEMENT NAM	ИE.		
METT N	WELL X OTHER			INGLE ONE	MULTIP ZONE	LE X	8. FARM OR LEASE NAME	WELL NO.		
2. NAME OF OPERATOR		Attention	:				349/ Arnold Federa			
Amoco Production Cor ADDRESS AND TELEPHON	mpany 978	Lori A	rnold			· ·	9. API WELL NO.	"A "T >		
P.O. Box 800, Denver	-						30-045	18959		
	ort location clearly and in acco	-1-1-1-0					10. FIELD AND POOL, OR V	VILECAT 723		
At surface 960	200. 1. 1		requiremen	nts.*)		7	559 Basin Dakota,	Wildest PC (A)		
At proposed prod. zone FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27			
	DIRECTION FROM NEAREST TO						Township 30N 12. COUNTY OR PARISH	Range 8W		
20.17 Mil	es from Aztec	, NM.					San Juan	13. STATE		
 DISTANCE FROM PROPOSI LOCATION TO NEAREST 	ED*	1	16. NO.	OF ACRES IN LEASE		17. NO. OF	ACRES ASSIGNED	New Mexico		
PROPERTY OR LEASE LINE (Also to nearest drig, unit line,	, if any)		254	49.29			IS WELL			
 DISTANCE FROM PROPOS TO NEAREST WELL, DRILL 	SED LOCATION*		19. PROP	OSED DEPTH		20. ROTARY	320 W/2 &	160 NW/4		
OR APPLIED FOR, ON THIS	S LEASE, FT.		738	32 '			_			
LEVATIONS THE SELECT	off is subject to techni	cal and				<u></u> _	Rotary 22. APPROX. DATE WORK	WILL START*		
O/3 UK DICUESCI	ST FRIVIAM MURRUANA AN	40 000 0100 0	ı				ASAP			
. and appo	pursuant to 43 CFE	ROPOSED CASI	NG AND	CEMENTING PR	ROGRA	BULLING C	PERATIONS AUTHOR	ZED ARE		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	от	SEITING DEPT			O COMPLIANCE WITH			
12-1/4"	9 5/8" K-55	36#		400'	"	316 c	of Cl B(ceme			
8 3/4"	7" K-55	23#		2922'		804	nt to su			
6 1/4"	4 1/2" N-80	11.6#		7500'-294	11		rf Cl B(Çeme	nt to sur		
	T30N-R8W Sec 26-E/2, SW/4, Sec 27-SE/4NE/4,	, E/2NW/4, SV W/2NE/4, NW	V/4NW //4, S/:	//4 2			7-5 T	ECEIVED		
ABOVE SPACE DESCRIBE	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.9) Sec 33-All	W/2NE/4, NW 93), 8(35.36)	VI4, SI	2 NE/4 OIL	DIS	T 1993 N. D T. ? Zone and p epths. Give	-5 11 9: 35 E D	BLM CEIVED		
ABOVE SPACE DESCRIBE	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.9 Sec 33-All	W/2NE/4, NW 93), 8(35.36)	VI4, SI	2 NE/4 OIL	JUN L CC DIS	ON. D St. ?	-5 11 9: 35 E D	BLMCEIVED		
ABOVE SPACE DESCRIBE	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.9) Sec 33-All	93), 8(35.36)	being	data on present present and true vo	JUN L CC DIS	ON. D St. ?	IV.) roposed new productive blowout preventer prog	BLM CEIVED		
ABOVE SPACE DESCRIBE	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.9) Sec 33-All	93), 8(35.36)	being	2 NE/4 OIL	JUN L CC DIS	ON. D St. ?	IV.) roposed new productive blowout preventer prog	BLM CEIVED		
ABOVE SPACE DESCRIBED of drill or deepen direction of the space for Federal or State or State of the space for State or State of the space for State or	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.9 Sec 33-All Sec 34-All S	93), 8(35.36)	being	data on present preseasured and true vo	JUN L CC DIS	ON. D St. ?	IV.) roposed new productive blowout preventer prog	zone. If proposal ram, if any.		
ABOVE SPACE DESCRIBE o drill or deepen direction INED	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.5 Sec 33-All Sec 34-All S	proposal is to deep a subsurface location	being	data on present present and true verses Analyst	JUN CC DIS oductive ertical de	ON. D ST. ? zone and p epths. Give	IV.) roposed new productive blowout preventer prog	zone. If proposal ram, if any.		
ABOVE SPACE DESCRIBE o drill or deepen direction ENED JOJ (Chis space for Federal or State of PERMIT NO. Application approval does not warr. CONDITIONS OF APPROVAL.	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.5 Sec 33-All Sec 34-All S	W/2NE/4, NW 93), 8(35.36) proposal is to deep a subsurface location TITLE	being	data on present present and true verses Analyst	JUN CC DIS oductive ertical de	ON. D ST. ? zone and p epths. Give	IV.) roposed new productive blowout preventer prog	zone. If proposal ram, if any.		
ABOVE SPACE DESCRIBED of drill or deepen direction NED	Sec 26-E/2, SW/4, Sec 27-SE/4NE/4, Sec 28-All Sec 29-Lots 1(33.5 Sec 33-All Sec 34-All S	proposal is to deep a subsurface location	being	data on present present and true verses Analyst	JUN CC DIS oductive ertical de	ON. D ST. ? zone and p epths. Give	IV.) roposed new productive blowout preventer prog	zone. If proposal ram, if any.		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

RECEIVED BLM

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

UUU KAU BIAANA KAI.	i remediant or the	All Distar	nces must be	trout the outer o	oundanes of the	Section	<u> - 2111 - 0</u>	<u>5 /11 9: 35 </u>
Operator				Lease				Well No.
AMOCO	PRODUCTIO	N COMPANY	,	Arnold	Federal	Α	OTO CALL	to toron MM
Unit Letter	Section	Township		Range	-		County	an can organia
D	27	30 NDR	TH	8 1	NEST	NMPM		SAN JUAN
Actual Footage Loca	uion of Well:	L						
960	feet from the	NORTH	line and		1190	feet from	the W	EST line
Ground level Elev.		Formation		Pool				Dedicated Acreage:
5879	Basin				Dakota			320 W/2 Acres
2. If more unitizate If answer this form	BASIN the acreage dedicated than one lease is dedi than one lease of diff tion, force-pooling, etc Yes is "po" list the owners if neccessary. able will be assigned to non-standard unit, elin	cated to the well, our erent ownership is d .? No If answ and tract description the well until all in	edicated to the ver is "yes" types which have	id or hachure ma identify the owner well, have the in e of consolidation actually been con en consolidated (rks on the plat believeship thereof (both terest of all owners tolidated. (Use re by communitization	h as to worki	o, forced-pooling	royalty). munitization, ng, or otherwise) OR CERTIFICATION certify that the informatio
1190	960,		<u></u>	TO WILLIAM TO THE		F	Amoco Company 4/27/9	ss Analyst
			M	CON. DIST. 8	ש		on this plat vactual surveys supervison, as correct to the belief. Date Surveyed Med Signature & S. Professional S.	rch 4, 1993
			200	0 1500	1000 500			FESSIONAL TO

Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

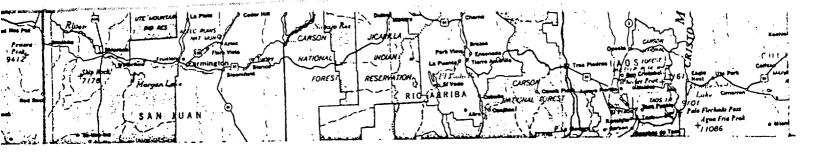
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lesse					Well No.	····
AMOCO	PROD	JCTION	COM	PANY		Arnol	ld Fede	eral	. А		1	
Unit Letter	Section		Township			Range				County		
a	2	7	30	NOR'	TH :	8	WEST		NMI	PM	SAN	JUAN
Actual Footage Loca	tion of We	U:							180011			-
960	feet from			ORTH	line and		11	90	feet fro	om the W	EST lin	
Ground level Elev.		Producing I				Pool	Slan	10	-	_	Dedicated	Acreage:
5879		lidea t				Wilde	at PC		EXI		160	NW / 4Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
	3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,											
unitizati		cooling, etc.?					.•					
L an swar i	Yes ir "no" liet		No nd Imat da		r is "yes" typ: : which have :			/llee o	verse side	<i>A</i>		
			ou nace de	actipuous	WILLOW DAVE	emaily been	COUNCILIER	(000 10	TCIBC MUC			
this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.												
	2522727222								······································			
der and many and and	A						1			1	-	TIFICATION
	\						i		- 1			hat the information and complete to the
i i	1 %						i			best of my brow		
1	% !						i			1000	vino	62
3				#			i			Signature		
1/90'-							1			Lori Ar	nold	
1150							10.			Printed Name		
				_事-		. — — —	-4/4	¥		Busines	s. Ana	lyst
	ļ					•	SMI,			Position		
4	ļ					7/2	<i>X</i> ,				roduc	tion Co.
	!			2	•	COMPL	, P			Company		
				Ž.	(Ula.				4/27/93		
, j	- 1			2		12				Date		
	- 1											
1	-	Harris I story		2	7		1		1	SURVEY	OR CER	TIFICATION
Extended as will come		Corsina de la		7	<u></u>		 			JON VE	Oit CDit	
33.3	i		*	ŀ						I hereby certify	y that the	well location shown
	i			ļ			İ		j	on this plat w	as plotted	from field notes of
	i						i		-			me or under my
				1			i					same is true and my knowledge and
	l I						i		1	belief.		
	i						i			Date Surveyed		
	_						<u>i</u> -			Ma	rch 4	, 1993
1	i						İ			Signature & Se Professional &	Jan D	
	i						İ			Professional	Word.	VANN
1	i						i			/ %	EN ME	<i>}``\</i>
	1						i	ŧ		/20/3		
	1		9 3 1 P - 4 P		1. 1. 21		i	14 J. C			MAI	6) Severing (9)
	i			1			1		- 1	Gary 9	ann 1	1/2/
	1			1			1			Certification		131
							<u></u>			7016		LINE .
770 ((0.00)	20 1722	1650	90 4314	2642	3000	1500	1000	500		Gary 9	FESSION	N. C.
330 660 9	90 1320	1650 19	60 2310	2640	2000	1500	1000		0			



D' F/NL 1190' F/WL

C. 27, T30N, RBW, NMPM

N JUAN COUNTY, NEW MEXICO

IL POINT: 16267 Miles from Montresc, CO
D POINT: 20.17 miles from a fec, NM

MENT POINT: 34.17 miles from Farmington, NM.

