## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number Type of Work SF-078439 DRILL 6. If Indian, All. or Tribe Type of Well 1b. JUN1 0 1993 7. Unit Agreement Name 2. Operator MERIDIAN OIL OIL CON. DIV Address & Phone No. of Operator 8. Farm or Lease Name 3. PO Box 4289, Farmington, NM 87499 7208 Johnston Federal 9. Well Number (505) 326-9700 10. Field, Pool, Wildcat 4. Location of Well 72319 Blanco Mesa Verde 1275'FNL, 810'FWL 11. Sec., Twn, Rge, Mer. Sec 7,T-31-N,R-9-W Latitude 36° 54' 59", Longitude 107° 49' 16" NMPM 12. County 13. State 14. Distance in Miles from Nearest Town San Juan NM 4 miles to Cedar Hill Distance from Proposed Location to Nearest Property or Lease Line 15. 810' 17. Acres Assigned to Well Acres in Lease 16. 266.77 N/2.2434.23 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 65' precedural review pursuant to 43 CFR 3185.3 This action is subject to technical and **Proposed Depth** 19. and appeal pursuant to 43 CFR 3166.4. DRILLING OPERATIONS AUTHORIZED AZZ. Approx. Date Work will Start 21. Elevations (DF, FT, GR, Etc.) 6556'GR SUBJECT TO COMPLIANCE WITH ATTACHED 2nd quarter 1993 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Regional Drilling Engineer APPROVAL DATE \_\_\_\_\_ PERMIT NO. DATE APPROVED BY APPROVED Archaeological Report will be submitted AS AMENDED Threatened and Endangered Species Report will be submitted JUN 04 1993

DISTRICT MANAGER NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

N51-3250 (2)

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89 RECEIVED 3LM

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Sama Fe, New Mexico 87504-2088

00 177 23 PM 3: 07

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

390.72'

STRICT III 00 Rio Brazos Rd.,	Azzec, NIM 87410		ND ACREAGE DEDICAtion the outer boundaries of		Francisco J., AM
perator			Lease	<del></del>	Well No.
Meri	dian Oil In	c	Johnston Fe	deral	7B
C C	Section 7	31 North	R <b>mgs</b> 9 West	County	San Juan
tual Footage Locati					
	feet from the No	orth lime and	810	feet from the W	est line
6556'	Mesa Ve		Blanco		Dedicated Acress: 266.77 Acres
1. Outline	the acreage dedicated to t	he subject well by colored per	act or because merits on the plat is identify the ownership thereof (		
If answer is this form if	on, force-pooling, etc.? Yes	If answer is "yes" ty tract descriptions which have	s well, have the interest of all ow ps of consolidation actually been consolidated. (Us one consolidated (by communitiz	s reverse side of	
	on-standard unit, eliminat	ing such interest, has been ap			ERATOR CERTIFICATION
2657.16	810° 0 10	OIL C	EIVE 10 1993 CON. DIV. DIST. 3	Contents best of my Signature Peqq Printed N Requ Position Meri Company  Date  SUR	y Bradfield  latory Affairs  dian Oil Inc.
16.80	5 	14	   13   — — —	on this actual s supervise correct belief.	ples was plotted from field notes of serveys made by me or under m. m., and that the same is true and to the best of my bnowledge and 1-26-93
77	18	19	20	Professor Certifica	6857
390.72	1334.52		669.04	-	- Autoria

### OPERATIONS PLAN

Well Name: Johnston Federal #7B

Location: 1275'FNL, 810'FWL Section 7, T-31-N, R-9-W

San Juan County, New Mexico Latitude 36° 54' 59", Longitude 107° 49' 16"

Formation: Blanco Mesa Verde

Elevation: 6556'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	1872'	
Ojo Alamo	1872'	1904'	aquifer
Kirtland	1904'	3003'	gas
Fruitland	3003'	3383'	gas
Pictured Cliffs	3383'	3625'	gas
Lewis	3625'	4156'	gas
Intermediate TD	3825'		
Chacra	4156'	4133'	gas
Mesa Verde	4930'		gas
Upper Cliff House	4930'	5224'	gas
Massive Cliff House	5224'	5285'	gas
Menefee	5285'	5627'	gas
Massive Point Lookout	5627'	5737'	gas
Lower Point Lookout	5737'		gas & oil
Total Depth	6177'		

#### Logging Program:

Openhole Wireline Logging -

Surface to Total Depth : GR/DIL

Intermediate TD to Total Depth: GR/LDT/CNL/DIL

Mud Logs/Coring/DST -Mud logs - none Coring - none

DST none

# Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	<del>40-5</del> 0	no control
200-3825'	Weighted	8.4-9.1	30-60	no control
3825-6177'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

# Casing Program:

ing Ficgiam.				
Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	$\overline{32.3}$ #	H-40
8 3/4"	0' - 3825'	7"	20.0#	K-55
6 1/4"	3675' - 6177'	4 1/2"	10.5#	K-55

### Tubing Program:

0' - 6177' 2 3/8" 4.7# J-55

