

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

RECEIVED

AUG - 5 1993

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.]
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

120'FNL, 120'FWL Sec.20, T-30-N, R-15-W, NMPM

5. Lease Number

NM-86497

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Black Diamond Com 20 #1

9. API Well No.

30-045-28966

10. Field and Pool

Horseshoe Gal Ext

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

13. Describe Proposed or Completed Operations

07-23-93 TD 4335' MD. Ran 98 jts 7 5/8", K-55 and N-80, 26.4# and 29.7#, LT&C csg, 4316' set @ 4334' MD. Cmt first stage w/310 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 5 pps gilsonite, 0.25 pps celloflake (549 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride and 0.25 pps celloflake (118 cu.ft.). Cmt second stage w/1300 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 5 ppg gilsonite, 0.25 pps celloflake (2307 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride and 0.25 pps celloflake (118 cu.ft.). Circ 200 bbl cmt to surface.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/26/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

COPIED FOR RECORD

Date _____

AUG 13 1993

FARMINGTON DISTRICT OFFICE

NMOCD