Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR ALLOWAL TO TRANSPORT OIL	AND NATURAL GAS		
Operator Campany	Attention:	Kelly Stearns	Well API No. 3004528979	
moco Production Company			202 4457	
P.O. Box 800 Denve	er Colorado		830-4457	
eason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator	Change in Transporter of: Oil Dry Gas Condensate	Other (Please explain)		
change of operator give name I address of previous operator				
. DESCRIPTION OF WELL	AND LEASE			
ease Name	Well No. Pool Name, Includi		Kind of Lease State, Federal or Fee Lease No.	
Lorraine Gas Com	1-Y	Basin Dakota	FEE	
ocation	1170	North Line and1090'	Feet From TheWestLine	
Unit Letter	1170 Feet From The	Line and		
Section 26 Townshi	ip 30N Range 8W	,NMPM,	San Juan County	
T THE CONTRACT OF THE AR	NSPORTER OF OIL AND NATU	RAL GAS		
II. DESIGNATION OF TRAN- lame of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form is to be sent)	
Water POD # 3	2804806			
lame of Authorized Transporter of Casi			ddress (Give address to which approved copy of this form is to be sent)	
l Paso Natural Gas Company	1804805		O. Box 4990 Farmington, NM 87499	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?	
ive location of tanks.	<u> </u>	ingling order number	1	
	nat from any other lease or pool, give comm	migning order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Re-	
Designate Type of Completion	, 51.			
Date Spudded	Date Compl. Ready to Prod.	Polit Depth	P.B.T.D.	
08-05-93	10-14-93	7390'	7380'	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation	App Oil/Gas Pay	Tubing Depth	
5887' GL	Dakota	7338'	7354'	
			Depth Casing Shoe	
Perforations			_	
Perforations 7338'- 7354' Dako	ta	OF CENTING RECORD	(sight and ambook side)	
7338'- 7354' Dako	TUBING, CASING ANI	CEMENTING RECORD	(continued on back side)	
7338' - 7354' Dako	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	600 ex CLB	
7338' - 7354' Dako HOLE SIZE 17.5'	TUBING, CASING ANI	426' 3049' 1st stp.	800 sx Cl B 240 sx Cl B, 2nd stg. 750 s	
7338'- 7354' Dako	TUBING, CASING AND CASING & TUBING SIZE	426' 3048' 1st stg. Howcolite	800 ex Cl B 240sx Cl B, 2nd stg. 750 stg. tail w/100 sx Cl B	
7338' - 7354' Dako HOLE SIZE 17.5'	TUBING, CASING AND CASING & TUBING SIZE	426' 3049' 1st stp.	800 ex CIB 240sx Cl B, 2nd stg. 750 s	
7338' - 7354' Dako HOLE SIZE 17.5' 12.25' 8.75" V. TEST DATA AND REQUI	TUBING, CASING ANI CASING & TUBING SIZE 13.760* 9.625*	426' 3049' 1st stg. Howcolite	240 sx C1 B, 2nd stg. 750 stg. tail w/100 sx C1 B 732 sx C1 B, 312 sx wable for this dec.)	
7338' - 7354' Dako HOLE SIZE 17.5' 12.26' 8.75" V. TEST DATA AND REQUIL OIL WELL. (Test must be after Date First New Oil Run To Tank	TUBING, CASING ANI CASING & TUBING SIZE 13.750* 9.625* 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m	426' 3049' 1st stg. Howcolite 6912'	240 sx Cl B, 2nd stg. 750 stg. tail w/100 sx Cl B 732 sx Cl B, 312 sx wable for this decrease and the state of the state	
HOLE SIZE 17.5 12.25 8.75" V. TEST DATA AND REQUIDED GET Must be after Date First New Oil Run To Tenk Length of Test	TUBING, CASING ANI CASING & TUBING SIZE 13.760* 9.625* 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test	A26' 3048' 1st stg. HOWCOlite 6912' ust be equal to or exceed top allow Producing Method (Flow, pum)	240 sx C1 B, 2nd stg. 750 stg. tail w/100 sx C1 B 732 sx C1 B, 312 sx wable for this dec.)	
7338' - 7354' Dako HOLE SIZE 17.5' 12.26' 8.75" V. TEST DATA AND REQUIDED THE First New Oil Run To Tenk Length of Test Actual Prod. During Test	TUBING, CASING AND CASING & TUBING SIZE 13.760* 9.626* 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure	A25' 3049' 1st stg. Howcolite 6912' ust be equal to or exceed top allow Producing Method (Flow, pum) Casing Pressure	240sx Cl B, 2nd stg. 750 stg. tail w/100 sx Cl B 732 sx Cl B, 312 sx wable for this decrease of the state of	
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HOLE SIZE 17.6* 12.26* V. TEST DATA AND REQUIL WELL, Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBING, CASING ANI CASING & TUBING SIZE 13.750" 9.625" 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	A25' 3049' 1st stg. Howcolite 6912' ust be equal to or exceed top allow Producing Method (Flow, pum) Casing Pressure	240sx C1 B, 2nd stg. 750 stg. tail w/100 sx C1 B 732 sx C1 B, 312 sx wable for this decrease of the state of	
HOLE SIZE 17.6* 12.26* 8.75" V. TEST DATA AND REQUIL WELL, Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 712	TUBING, CASING ANI CASING & TUBING SIZE 13.750* 9.625* 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours	A26' 3048' 1st stg. HOWCOlite 6912' ust be equal to or exceed top allow Producing Method (Flow, pum) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	240sx C1 B, 2nd stg. 750 stg. tail w/100 sx C1 B 732 sx C1 B, 312 sx wable for this decrease of the state of	
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HOLE SIZE 17.5° 12.26° 8.75" V. TEST DATA AND REQUIDED AND REST OF THE REST NEW OIL RUN TO TANK Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 712 Testing Method (pitot, back pr.) Flowing	TUBING, CASING ANI CASING & TUBING SIZE 13.750* 9.625* 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 800	DEPTH SET 426' 3049' 1st stg. HOWCOlite 6912' ust be equal to or exceed top allor Producing Method (Flow, pum) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF O Casing Pressure (Shut-in) 36	Choke Size OCT1 9 1993 Gravity of Condensate Choke Size no choke	
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HOLE SIZE 17.5° 12.25° V. TEST DATA AND REQUION MELL Mest must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 712 Testing Method (pitot, back pr.) Flowing VI. OPERATOR CERTIFIC I hereby certify that the rules a Conservation Division have bee information given above is true	TUBING, CASING ANI CASING & TUBING SIZE 13.750" 9.625" 7" EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hours Tubing Pressure (Shut-in) 800 ATE OF COMPLIANCE and regulations of the Oil on complied with and that the condition of the best of my	DEPTH SET 426' 3048' 1st stg. HOWCOlite 6912' Itst be equal to or exceed top allow Producing Method (Flow, pump) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 36 OIL CONS Date Approve By	Gravity of Condensate Choke Size no Choke	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests take in accordance with Rule 111.

in accordance with rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such 4) changes.

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TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
1,1022 0.22	Liner 4 1/2"	6768' top, 7390' bottom	105 sx Cl G			
	2 7/8" tubing	6730"				
	2 3/8" tubing	7354'				