

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**CONFIDENTIAL**

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Attention: Kelly Stearns	Well API No. 3004528979
Address P.O. Box 800 Denver Colorado 80201 (303) 830-4457			
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lorraine Gas Com	Well No. 1-Y	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter D 1170 Feet From The North Line and 1090' Feet From The West Line Section 26 Township 30N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Water pool # 2804806	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company 2804805	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990 Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 08-05-93	Date Compl. Ready to Prod. 10-14-93	Total Depth 7390'	P.B.T.D. 7380'					
Elevations (DF, RKB, RT, GR, etc.) 5887' GL	Name of Producing Formation Dakota	Net Oil/Gas Pay 7338'	Tubing Depth 7354'					
Perforations 7338' - 7354' Dakota		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD (continued on back side)								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17.5"	13.750"	426'	800 sx C1 B					
12.25"	8.625"	3048'	1st stg. 240sx C1 B, 2nd stg. 750 sx w/100 sx C1 B					
8.75"	7"	6912'	732 sx C1 B, 312 sx C1 B					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for 48 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 1 9 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 712	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 800	Casing Pressure (Shut-in) 36	Choke Size no choke 300# back pressure

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil  
Conservation Division have been complied with and that the  
information given above is true and complete to the best of my

Kelly Stearns  
Signature Kelly Stearns Business Analyst  
Printed Name 10/15/1993 (303) 830-4457 Title  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 2 5 1993

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
- 4) changes.

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Liner 4 1/2"	6768' top, 7390' bottom	105 sx Cl G
	2 7/8" tubing	6730"	
	2 3/8" tubing	7354'	