

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|   |            |
|---|------------|
| WELL API NO.  | 3004528979 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |            |
| 6. State Oil & Gas Lease No.  |            |
| 7. Lease Name or Unit Agreement Name<br>Lorraine Gas Com  |            |
| 8. Well No.<br>1Y   |            |
| 9. Pool name or Wildcat<br>Basin Dakota   |            |

|   |                             |
|---|-----------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       |                             |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |                             |
| 2. Name of Operator<br>Amoco Production Company   | Attention:<br>Kelly Stearns |
| 3. Address of Operator<br>P.O. Box 800 Denver Colorado 80201  |                             |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>1170</u> Feet From The <u>North</u> Line and <u>1090</u> Feet From The <u>West</u> Line<br>Section <u>26</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County |                             |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>5887' GL  |                             |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco received verbal approval on 4/28/94 from Charles Gholson to squeeze, reperf and acidize the Dakota per the following procedures. This is a revision to the sundry dated 4/14/94.

- 1) TIH w/cmt retainer and set above perfs at 7190'.
- 2) TIH w 2 3/8" tbg, sting into retainer and circ 50 bbls of clay fix or KCL water to clean channel behind liner.
- 3) Squeeze channel w/50 sx class G cmt.
- 4) Reperf 7338-7354' w/19g 90 deg phased guns, 4spf.
- 5) Acidize w/remaining 1400 gal. of acid, nitrified.
- 6) Flow back acid and monitor tbg press. through 1/2" choke for two days.
- 7) Report flowing pressures to Denver to help determine next steps.
- 8) If flow is economic, hook up to sales, if flow is weak, run pressure recorders and shut in well for 30 days.

RECEIVED  
MAY 1 1 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Stearns TITLE Business Analyst DATE 05-09-1994  
TYPE OR PRINT NAME Kelly Stearns TELEPHONE NO. (303) 830-4457

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAY 1 1 1994

CONDITIONS OF APPROVAL, IF ANY: