UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No.1004-0136 Expires: December 31, 1991

	DEPAR	INCIA	I OF THE	INIERI	UN		5. LEASE DESIGNATION AND SERIAL NO.		
	SF-078766								
APPLI	CATION FO	OR PER	RMIT TO D	RILL O	R DEEPEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🗵		DEEPEN				7. UNIT AGREEMENT NAME		
OIL G	AS ELL X 0	THER		SINGL	E MULT ZONE		8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATO			Attention:		20112		Rose Unit #96		
Amoco Production Com	_		Lori Arı	nold			9. API WELL NO.		
3. ADDRESS AND TELEPHONE							30-045-28982		
P.O. Box 800, Denver,	Colorado 8020	1			(303) 830-565	51	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Repo	ert location clearly and	d in accordan	nce with any State r	equirements.	*)		Basın Dakota 7/59		
1080	FSL		1015	FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone							Section 17 Township 31N Range 6W		
14. DISTANCE IN MILES AND D	RECTION FROM NEA	REST TOWN	OR POST OFFICE*	The state of the s			12. COUNTY OR PARISH 13. STATE		
62 Miles from Aztec			79	• • • • • • •			San Juan New Mexico		
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST				16. NO. OF	ACRES IN LEASE	17.	NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE (Also to nearest drig, unit line,	E, FT. if any)				2552.71		320 W/2		
 DISTANCE FROM PROPOS TO NEAREST WELL, DRILL 			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. PROPOSE	ED DEPTH	20.	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	LEASE, FT.				7442'		Rotary		
21. ELEVATIONS (Show whether 6353' GR		Lina .					22. APPROX. DATE WORK WILL START*		
23.	3 (4 4 5 4 4 4 4 4 5 5 7 4 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	lerite i A					ASAP		
	r a liknis t				EMENTING PROGR	AM	· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE 12 1/4 "	GRADE, SIZE OF C		WEIGHT PER FO	OT	SETTING DEPTH	1 201	QUANTITY OF CEMENT		
8 3/4"	7"	K-55	23#	-	400 3615		2cf Cl B (Cement to surface) 09 cf Cl B (Cement to surface)		
6 1/4"	4 1/2"	N-80	11.6#		7442'-3515' 672 cf (
	Sec 16: Lot Sec 17: All Sec 21: Lot: Sec 22: Lot Sec 25: All	s 1, 2, 3 1, S/2,	3, W/2 NW/4 NE/4, E/2 N EG	1, S/2 W/4 Y E [93 DIV.		FIC	RECEIVED RECEIV		
24.									
SIGNED JOU W	mold		דוונט	E Business	Analyst		DATE 06-15-1993		
(This space for Federal or State	office use)			•			ADDUOVEI)		
PERMIT NO.					VAL DATE		APPHOVED AS AMENDED		
Application approval does not we CONDITIONS OF APPROVA		pricant holds leg	gat or equitable title to ti	nose rights in the	subject lease which would en	ititle the a	applicant to conduct operation s thereon.		
APPROVED BY				LE			105 0 1337		
<i>il.</i> : _				y			DISTRICT MANAGER		
(CY)		*	See Instructi	ions On	Reverse Side		E Diomino		

OIL CONSERVATION DIVISION

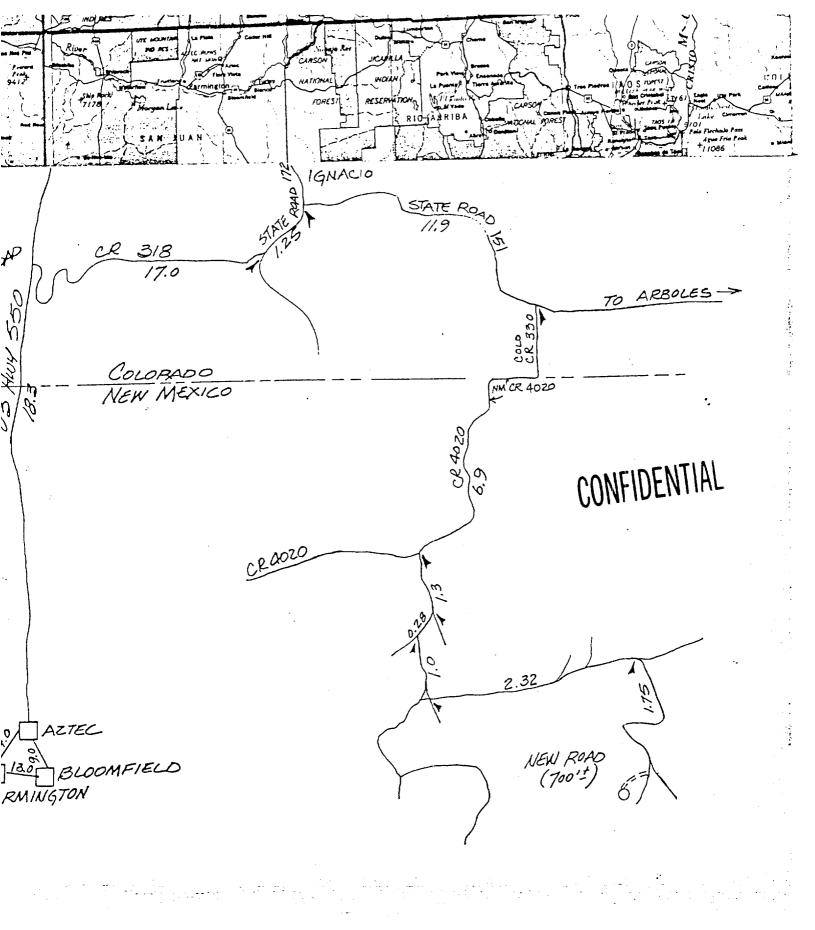
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator				Lease	Well No.							
AMOCO	Rosa und				196							
Unit Letter	Section	Township		Range			County	CON THOM				
М	17	31	NORTH	6	WEST	NMP	м	SAN JUAN				
Actual Footage Location of Well: 1.080												
1080	feet from the	St ducing Formation	OUTH line and	Pool	1013	िट्टा कि	m the	Dedicated Acreage:				
Ground level Elev.	l	_	_		Dalasta			320 W/2 Acres				
6353 Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pend			i Basin cil or hachure i	Dakota Tracks on the plat b	13/31 W/2							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, force-pooling, etc.?												
[Answer	Yes is "no" list the o	No No wypers and tract de	scriptions which have	actually been o	consolidated. (Use	reverse side	of .	70 F				
this form	if narroectory											
No allows	able will be assig	ned to the well un	til all interests have b interest, has been ap	een consolidate proved by the D	a (by communitizat Hvision	or, uniuzad	oa, iorceo-p					
							O.D.					
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	1						Сопреву					
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					ļ		Date	1 0 1002				
·	!				1			L 8, 1993				
	!	**	7		I		SUR	VEYOR CERTIFICATION				
			劃				f handby	certify that the well location shown				
				SPE			on this p	iat was plotted from field notes of				
	Į,			r a	IVE	7	actual su	rveys made by me or under my s, and that the same is true and				
	1		I N/I		: H	<i>)</i> }	correct to	o the best of my knowledge and				
	1			AUG - 2	1993		belief.					
	! !		0	IL CON			Due Surv	reyed				
<u> </u>						}		March 30, 1993				
		- : 		DIST.	3		Signature	& Scalor D. Va				
1015		agerings (1986)		ja sileta ru	1		FIGURES	as September D. VANN				
							/	(4)				
	8			7.41	!			7016 LEAN				
	3 1					-	Gary 9	(7016) (ALL)				
	1 1				1		Certification 7016	13/				
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Sport State of the last					1000			SONESSIONAL THO				
0 330 660	990 1320 1	650 1960 231	0 2640 20	00 1500	1000 50	0 0	L					



DBO' F/SL 1015' F/WL
EC. 17, T31N, R6W, NMPM
AN JUAN COUNTY, NEW MEXICO
AIL POINT: 168, 4 miles from Montrosc, CO
JD POINT: 62 miles from astec, NM
EMENT POINT: 70 miles from astec, NM

