Submit 5 copies Appropriate District Office DISTRICT 1 P.O.Box 1980, Hobbs, NM 88240 DISTRICT II
P.O.Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.					OGRID: 0	16189		Well API No. 30-045-28983			
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900											
Reason(s) for Filing (Check proper box)											
New Well Recompletion Change in Operator		Change in Trar Oil Casinghead Ga		of:	Dry gas Condensate	X 1	۵	Other (Please	explain)		
If change of operator give name and address of previous operator	AMOCO	Prod	<u>,</u>	Co.			_				
II. DESCRIPTION OF WELL AND LEASE Lintu 2804											
ROSA L'N.T	Well No. Pool Name, Including Formation #96 BASIN DAKOTA				·	Kind of Lease FEDERAL	- State, Federal, o	or Fee	Fee Lease No. SF-078766		
Unit Letter M 17	, 1080 Feet From The SOUTH Township 31N Range 6W NMPM				Line and	and 1015 Feet From The W			ESTLine		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
0.4 DV 14 W 14 W 16 DV 16 DD 16 DV 1						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300, DENVER, CO 80202					
GARY WILLIAMS ENERGY CORP. SCZI 4 7 7 Name of Authorized Transporter of Casinghead Gas □ or Dry Gas To Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
WILLIAMS FIELD SERVICES If well produced oil or liquids, give	380-1376				 	LENNA BITTO	ON, PO BOX	58900, SLC, UTAH 84158-0900			
location of tanks.	M 17	1 1 -						VVIIGHT			
If this production is commingled with that from any other lease or pool, give commingling order number											
IV. COMPLETION DATA	·	1 00 110	- 11	0 11/-11	L Mar MAGNI	Lucia	La	T si si i	T 2 2	T au s	
Designate Type of Completion - (X)		Oil We	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB), RT. GR. etc. Name of Producing Formation					Top/Oil/Gas Pay			Tubing Depth			
Perforations						,		Depth Casing	Shoe		
		TUBINO	G. CAS	SING AND (CEMENTING	RECORD		·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
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	 								<u> </u>		
					<u> </u>		FE.				
V TEST DATA AND DESUIT	EST FOR ALLOWA	DIE OIL WE		 	l		DIL C				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dep to be for full 24 hours.)											
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pum	p, gas lift, etc.)				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Production During Test	Oil - Barrels				Water - Barrels			Gas - MCF			
GAS WELL										·	
Actual Production Test - MCF/D	Length of Test				Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICAT	TE OF COMPLIANC	CE						<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Approved FEB 0 7 1994						
Kother Barner					By Zan						
Signature					Title	SUE	PERVISOR	DISTRIC	T-#8		
KATHY BARNEY Printed Name		OFFICI	E ASS	Title					. —		
February 3, 1994				4-6981							
Date		T	Felephor	e Number	II						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter, or other such changes.