

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 079043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northeast Blanco Unit #308

9. API Well No.

3004528985

10. Field and Pool, or Exploratory Area

Gallop Bend DTK

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070' FNL 1025' FEL Sec. 33 T 31N R 7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Include state of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned this well per the following:

MIRUSU 4/4/96. Spot a cement plug extension inside casing from 7878-7755' with 9 sx Class B neat, 15.6 ppg (as directed by the BLM). Sting into retainer at 7410'. Squeeze perfs with 12 sx cement to 1000 psi, sting out of retainer. Spot a cement plug from 7410-7119' with 22 sx Class B neat, 15.6 ppg. Plugback 7550-7119'. Set a CIBP at top of 4.5" casing at 6459'. Spot a cement plug on top of CIBP at 6479-6429' with 12 sx Class B neat, 15.6 ppg, test plug to 500 psi, held ok. Spot a cement plug inside 7" casing from 5340-5190' with 28 sx Class B neat, 15.6 ppg. Spot a cement plug inside 7" casing from 3542-3085' with 86 sx Class B neat, 15.6 ppg. Shot off casing, could not pull casing. Spot a cement plug inside 7" casing from 2772-2569' with 38 sx Class B neat to cover the shoot off attempt at 2710'. Run a CBL from surface to 2750'. Shoot squeeze holes at 2468', 2368', 60' with 2 JSPF, .340" diameter, 6 total shots, 4.5" gun, 12.5 gms. Set cement retainer at 2402' for a suicide squeeze between perfs at 2468' and 2368'. Squeeze perf at 2468' with 33 sx Class B neat (14 sx outside 7" casing and 19 sx inside 7" casing). Spot a cement plug inside 7" casing from 1263-1113' with 29 sx Class B neat, 15.6 ppg. Spot a cement plug inside 7" casing from 462-295' with 34 sx Class B neat. Pump 31 sx Class B neat cement down 7" casing to perf at 60', circulate cement outside 7" to surface out 9.63" casing valve. Cut off wellhead, top off all casing strings, install P&A marker. RDMOSU 4/11/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

04-18-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

APR 23 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD