

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-081239
2. Name of Operator Robert L. Bayless	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O Box 168 Farmington, NM 87499 505-326-2659	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 955' FNI x 1450' FEL Section 10, T30N, R12W	8. Well Name and No. Brown #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached morning reports. We propose to trip in with open ended tubing and place cement from 215 ft. to surface. We request that no dry hole marker be required. The Brown #1-Y will be drilled on the same pad and a marker will interfere with surface equipment.

CONFIDENTIAL

RECEIVED
JUN 21 1994
OIL CON. DIV.
DIST. 3

JUN 15 PM 2:44
 OTO FARMINGTON, NM
 RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operator Date 6/15/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NR000

APPROVED
JUN 15 1994
DISTRICT MANAGER

Robert L. Bayless
Brown #1
955' FNL & 1450' FEL
Section 10-T30N-R12W
San Juan County, New Mexico

MORNING REPORTS

6/3/94

Rig up Cementers Inc and pump into braden head at 1.4 BPM with 100 PSI. Start cement and pump 185 sx (381 cf) Class B with 2% Econolite. Pressure fluctuated between 200 PSI and 600 PSI throughout job. Pump 20 sx Class B neat cement, pressure climbed to 1950 PSI, shut down. Leave well shut in for bond log. Rig down Cementers.

6/6/94

Move Polanco Brothers Well service to location and rig up unit. Spot in equipment. Put wellhead on and nipple up BOP. Pick up 4 3/4" bit and trip in hole with 2 3/8" tubing. Tag tight spot at 132 ft. Drill cement for 2 ft, bit torqued up. Trip out of hole, pick up tapered mill. Trip in hole and tag cement. Drill cement with steel shavings for 2 ft, shut down overnight.

6/7/94

Pick up new tapered mill and 4 3 1/8" drill collars. Trip in hole and tag cement at 136 ft. Drill 2 ft, mill plugged up. Trip out of hole, recover steel shavings inside pipe. Change tapered mill for concave bottom mill, trip back in hole. Drill 2 hard ft, then one easy ft. Drill pure cement to 145 ft. Bit not drilling fast. Attempt to unball bit by picking up off bottom. Pipe stacked out at 143 ft. Drill on lip with mill, get back into hole. Trip out with mill and pick up blade bit. Trip back in and drill cement for 18 inches before getting steel in returns. Trip out and shut down overnight.

6/8/94

Trip in hole with concave mill, tag at 145 ft. Drill cement with small amount of steel shavings in returns. Drilled to 150 ft, lost all traces of steel. Drill to 155 ft in pure cement. Trip out of hole and pick up roller bit. Trip in and drill to 170 ft, pure cement. Start getting formation in returns. Drill to 215 ft, no cement in returns. Trip out for logs. Rig up Blue Jet and run MTT log from 207 ft to surface. Log shows hole outside of pipe from 126 ft. Shut down overnight.

6/9/94

Make decision to redrill well. Rig down Polanco Brothers and move equipment off location. Wait on approval to P&A Brown #1