UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

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FORM APPROVED
ANGUALI KOVED
OMB NO. 1004-0135
Exhires: November 20, 200

5. Lease Serial No. NMSF - 080597

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-6	. If Indian	Allottee or Tribe Name

	o. It liidian, Another or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. TALLANT 1							
Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-29058							
3a. Address P.O. BOX 3092 HOUSTON, TX 77253 3b. Phone No (firclude area code) Ph: 281.366,4491 Fx: 281.366,0700					10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 26 T30N R8W NWSE 15	SAN JUAN COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	ACTION							
Notice of Intent ■ Notice of Intent Not	☐ Acidize	□ Осер	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracti	are Treat	□ Reclama	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	-		lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	_	arily Abandon	_		
	☐ Convert to Injection ☑ Plug Back		Back	☐ Water D				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America Production Company respectfully request permission to plug and abandon the Dakota formation in the subject well per the following procedure: (1) Check anchors. MIRU workover rig. (2) Check and record tubing, casing, and bradenhead pressures. (3) Blow down well. Kill with 2% KCL water ONLY if necessary. (4) Nipple down WH. NU BOPs. (5) TOH with 2 3/8" production tubing currently set at 7069'. (6) TIH with tubing & set CIBP at 7030'. (7) Spot 100' cement plug from 6930' - 7030' on top of CIBP. TOH to 5710'. Spot 100' plug from 5610' - 5710' across Gallup formation (use 50% excess for balanced plug). TOH. (8) Rabbit tubing and RIH with 2 3/8" production tubing. (9) Land 2 3/8" production tubing at 5200'. (10) ND BOP's. NU WH. Test well for air. Return well to production in Mesaverde Formation.								
14. I hereby certify that the foregoing is		0		 				
	Electronic Submission #1 For BP AMERICA PRO	10193 verified t ODUCTION CO	by the BLM Well MPANY, sent to	Information the Farming	System gton			
Name (Printed/Typed) MARY CO	RIZED REP	RESENTATIVE						
Signature (Electronic S	ubmission Mary all	ey	Date 01/25/20	002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD								
Annested Du		/ <u>-</u>						
Approved By		Title		Date O	2002			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second	subject lease	Office		FARMINGTON FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent states.	J.S.C. Section 1212, make it a c atements or representations as t	time for any pers o any matter with	on knowingly and in its jurisdiction.	willfully to mal	ke to any department or d	en y of the United		