

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29075
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Juhan
2. Name of Operator Robert L. Bayless	8. Well No. 1
3. Address of Operator P O Box 168 Farmington, NM 87499	9. Pool name or Wildcat Fulcher Kutz PC
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5543 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>TD, Log, Cement Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

RECEIVED  
FEB 1 6 1995  
OIL CON. DIV.  
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE Petroleum Engineer DATE 2-10-95  
TYPE OR PRINT NAME Price M. Bayless TELEPHONE NO. 505-326-2659

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 1 DATE FEB 13 1995  
CONDITIONS OF APPROVAL, IF ANY.

**ROBERT L. BAYLESS**  
**Juhan #1**  
1650 FNL & 1800 FEL  
Section 29-T30N-R12W  
San Juan County, New Mexico

**DRILLING REPORT**

- 1/31/95 Moved L&B Speedrill on location and rig up. Spud surface hole at 11:30 am, 1/30/95. Drill 8 3/4" hole to 135 ft, circulate and condition hole. Drop survey tool and trip out of hole. Deviation 1/4 at 135 ft. Rig up and run 4 jts (131.01 ft) of 7" 23.0# J-55 ST&C casing. Set casing at 132 ft, rig up Cementers Inc to cement. Cement casing with 50 sx Class B w/ 2% CaCl, displace with 4 bbls water after cement to surface. Good returns throughout job with 4 bbls circulated to surface. Plug down at 5:45 pm, 1/30/95. Wait on cement and nipple up.
- 2/1/95 Nipple up and test BOPT to 600 psi for 30 minutes, held OK. Trip in and tag cement at 30 ft. Drill out cement and start on open hole at 10:00 am. Drill to 600 ft with water. Pull off bottom and drain pumps. Shut down overnight.
- 2/2/95 Drill ahead to 650 ft. Circulate and condition hole. Drop survey tool and trip for Bit #3. Deviation 1/4 at 650 ft. Continue drilling to 1150 ft. Pull off bottom and drain pumps. Shut down overnight.
- 2/3/95 Continue drilling to 1640 feet with Bit #3. Pull off bottom and drain pumps. Shut down overnight.
- 2/4/95 Drill to 1800 feet, TD at 11:30 am, 2/3/95. Condition hole for logs. Drop survey tool and trip out of hole. Rig up Halliburton Logging Services and log well. Loggers TD at 1810 ft. Rig down and shut down overnight.
- 2/5/95 Spot casing on location. Rig up San Juan Casing to run pipe. Run 42 joints of 4.5" 10.5# J-55 new casing as follows:

KB to landing point	4.00 ft	0-4 ft
41 jts casing	1759.07 ft	4-1763 ft
Insert Float	0.00 ft	1763-1763 ft
Shoe Joint	42.85 ft	1763-1806 ft
Guide Shoe	<u>0.70 ft</u>	1806-1807 ft
	1806.62 ft	

2/5/95(cont)

Rig down San Juan Casing and rig up Western Company to cement casing. Pump 10 bbls of fresh water ahead, then cement as follows:

Lead	10 sx	11.8 CF	Class B neat cement
Tail	110 sx	226.6 CF	Class B w/ 2% Econolite
2nd Tail	<u>100 sx</u>	<u>126.0 CF</u>	50/50 Poz 2% Gel 10% Salt
	220 sx	364.4 CF	

Good returns throughout job. Average pumping pressure at 350 psi. Bump plug to 700 psi, circulate 19 bbls good cement to pit. Plug down at 2:00 pm, 2/4/95. Release rig and wait on completion.