## State of New Mexico

Form C-105 Revised 1-1-89

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Energy, Minerals and Natural Resources Department

to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

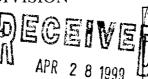
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, New Mexico 87505



30-045-29075

Indicate Type of Lease

6. State Oil & Gas Lease No **6**00 - 100 WELL COMPLETION OR RECOMPLETION REPORT A 1a. Type of Well 7. Lease Name or Unit Agreement Name GAS WELL X OIL WELL DRY OTHER b. Type of completion: **JUHAN** NEW WORK DIFF PLUG RESVR X OTHER WELL OVER | DEEPEN BACK 2. Name of Operator 8 Well No Robert L. Bayless, Producer LLC 9. Pool name or Wildcat 3. Address of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659 Basin Fruitland Coal 4. Well Location 1650 Feet from the 1800 Feet from the NORTH **EAST** Line and Unit Letter Line 12W San Juan 30N NMPM Section Township Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Comp. (Ready to Prod.) 13. Elevations (DF & R&B, RT, GR, etc.) 14. Elev. Casinghead 2/3/1995 1/30/1995 4/22/1999 5543 GR 14. Total Depth 16. Plug Back T.D. 17. If Multiple Comp. How 18. Intervals Many Zones? Drilled By Rotary Tools Cable Tools 1810 Ft. XX1762 Ft 19. Producing Interval(s), of this completion - Top. Bottom, Name 20. Was Directional Survey Made 1604-1637 Fruitland Coal No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 50sx (30 ft3) Class B W/2% CaCl, Cement Circulated 7" 23 #/Ft 132 Ft. 8 3/4" 4 1/2" 6 1/4" -110 sx (227 ft3) Class B W 2% Econolite, tailed with 100 x 🔫 / O 🛠 10.5 #/Ft. 1807 Ft. (126 ft3) 50:50 pozmix w/2% gel, 10% salt, Cement Circ. 🛨 //, 🖇 🦪 25 **TUBING RECORD** LINER RECORD SIZE **SCREEN** SIZE PACKER SET TOP **BOTTOM** SACKS CEMENT DEPTH SET 2 3/8" None 1672 Ft. None 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 1604 - 1637 1604 - 1608 with 16 - .34" diameter holes 500 gal 7 1/2% HCl acid 1612 - 1637 with 100 - .34" diameter holes 29,000 gal 70 quality foam, 90,000 Lbs 20/40 sand total 116 - 34" diameter holes **PRODUCTION** 

Date First Production 4/22/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Weil Status (Prod. Or Shut-in) Producing		
4/22/1999	3 Hrs.	3/4"	Test Period		No flow				
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MC	F	Water - Bbl.	Oil Gravity - API -	(Corr.)	
0 psi	260 psi	Hour Rate		No flo	w				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Sold							David Ball		
30. List Attachments			<del></del> -				•		
		·	<del></del>						
0 psi 29. Disposition of Gas (S Sold 30. List Attachments	260 psi Sold, used for fuel, ve.	Hour Rate	Oil - Bbl.	No flor	1	Water - Bbl.	Test Witnessed By	(Cor	

SIGNATURE

Kim H. M. Genl

Name Kevin McCord

Printed

Title Petroleum Engineer

Date

4/23/99

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall e accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T. Anhy	T. Canyon			T. Ojo Alamo surface T. Penn. "B"					
T. Salt	T. Salt T. Strawn			T. Kirtland-Fruitland			T. Penn. "C"		
B. Salt				T. Pictured Cliffs	1650	T. Penn. "D"			
T. Yates	T. Yates T Miss			T. Cliff House	1050	T. Lead			
T. 7 Rivers	T. 7 Rivers T. Devonian			T. Menefee		T. Mad			
T. Queen	T. Queen T. Silurian			T. Point Lookout		T. Elbe			
T. Grayburg T. Montoya			T. Mancos	Cracken					
T. San Andres				T. Gallup		cio Otzte			
T. Glorieta			McKee	Base Greenhorn		T. Igna T. Grar			
T. Paddock		T.	Ellenburger	T. Dakota	· ·	— T. Giai			
T. Blinebry			Gr. Wash	T. Morrison		<u>1.</u> T.			
T. Tubb			Delaware Sand	T. todilto		<u>I.</u> T.			
T. Drinkard			Bone Springs	T. Entrada		— <del>1.</del> T.	<del></del>		
T. Abo				T. Wingate		— <del>1</del> .			
T. Wolfcamp		<u>T.</u>		T. Chinle		T.			
T. Penn				T. Permain		— <u>T.</u>			
T. Cisco (Bough	<u>C)</u>			T. Penn. "A"		— <u>T.</u>	<del></del>	_	
			OII (	OR GAS SANDS OR ZONES					
			OIL (	OK OND BAINDS OK ZUNES		-			
No. 1, from	1320	to	1343	No. 3 from	1650	to	1696		
No. 2, from	1604	to	1636	No. 4, from		—to——	1070		
			IMP	ORTANT WATER SANDS		~			
No. 1, from			nd elevation to which	fe	et	·····			
No. 2, from			To	·····fe	et				
1NO. 3, ITOM			To	fe	et				
			LITHOLOGY REC	ORD (Attach additional sheet	if necessary)				
_	_	Thickness			Thicknes	s			

From

in Feet

Lithology

From

surface

265

1650

Τo

264

1650

1810

in Feet

265

1385

160

Lithology

Shale, Sandstone, Coal

Sandstone, Shale

Sandstone