

Submit 3 Copies
to Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87503

RECEIVED
APR 28 1999

WELL API NO. 30-045-29075
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name JUHAN
b. Type of completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Robert L. Bayless, Producer LLC	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659	

4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet from the <u>NORTH</u> Line and <u>1800</u> Feet from the <u>EAST</u> Line Section <u>29</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County				
10. Date Spudded 1/30/1995	11. Date T.D. Reached 2/3/1995	12. Date Comp. (Ready to Prod.) 4/22/1999	13. Elevations (DF & RKB, RT, GR, etc.) 5543 GR	14. Elev. Casinghead
14. Total Depth 1810 Ft.	16. Plug Back T.D. 1762 Ft.	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>XX</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1604-1637 Fruitland Coal			20. Was Directional Survey Made No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	132 Ft.	8 3/4"	50sx (30 ft) Class B W 2% CaCl ₂ Cement Circulated	
4 1/2"	10.5 #/Ft.	1807 Ft.	6 1/4"	110 sx (227 ft) Class B W 2% Econolite, tailed with 100 x	410 SX
				(126 ft) 50-50 pozmix w 2% gel, 10% salt. Cement Circ.	+ 11.8 g

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	1672 Ft.	None

26. Perforation record (interval, size, and number) 1604 - 1608 with 16 - .34" diameter holes 1612 - 1637 with 100 - .34" diameter holes total 116 - .34" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1604 - 1637	500 gal 7 1/2% HCl acid
		29,000 gal 70 quality foam, 90,000 Lbs 20/40 sand

28. PRODUCTION

Date First Production 4/22/1999	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. Or Shut-in) Producing					
Date of Test 4/22/1999	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 260 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By David Ball
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30. List Attachments

31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord Printed Name Kevin McCord Title Petroleum Engineer Date 4/23/99

