

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL, 1750' FWL
Sec. 4, T30N-R10W

RECEIVED

SEP 24 1990

OIL CON. DIV.

5. Lease Designation and Serial No
SF 080917

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Atlantic B LS 11

9. API Well No.

30 045 20784

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company Plugged & Abandoned the above subject well.

1. Set cmt retainer @ 3010'.
 2. Sting into retainer & pmp 25 sx class G 2% CACL2 cmt below retainer. (4 bbis cmt into P.C. perms).
 3. Sting out of retainer & spot 10 sx class G 2% CACL2 cmt above retainer. (360').
 4. Tag up @ 3010' top of cmt retainer. (No cement above retainer).
 5. Pmp 19.5 sx class G neat cmt from 3010' to 2470'.
 6. Pmp 18.5 sx class B neat cmt from 2740' up to 1990'.
 7. Pmp 14 sx class G neat cmt 1990' to 1613'.
 8. Tag cmt top at 1627'.
 9. TIH & Pkr & isolated csg leaks from 170' to 145'.
 10. Shoot sq shots at 1608'.
 11. Set pkr at 202'. (ext. rate of 2 BP, at 710# up csg).
 12. Release pkr & set cmt retainer @ 200'.
 13. Sting into retainer & pmp 63 BBLS of class G 2% CACL2 cmt. Most circ
- PROCEDURES CONTINUED ON FOLLOWING PAGE.

14. I hereby certify that the foregoing is true and correct

Signed

John L. Hampton

Title

Sr. Staff Admin. Supv.

Date

9/14/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AMOCO

Date

SEP 21 1990