

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR SG INTERESTS I LTD		3. ADDRESS OF OPERATOR PO Box 338, Ignacio, CO 81137 (303) 563-4000		5. LEASE DESIGNATION AND SERIAL NO. SF080917	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other ☐		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FNL, 1380' FEL Sec 4-T30N-R10W (NW NE) At top prod. interval reported below At total depth Same		14. PERMIT NO. 30-045-29097 DATE ISSUED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
15. DATE SPUDDED 1/22/94		16. DATE T.D. REACHED 1/25/94		17. DATE COMPL. (Ready to prod.) 9/2/94		7. UNIT AGREEMENT NAME ---	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6295'		19. ELEV. CASINGHEAD --		12. COUNTY OR PARISH San Juan		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3138'		21. PLUG BACK T.D., MD & TVD 3060'		22. IF MULTIPLE COMPL., HOW MANY* ;		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2963'-2758' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE --		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-T30N-R10W	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR/Microlog/HRD/Caliper		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8"		24#		319.53'		12-1/4"	
5-1/2"		15.5# J-55		3136.09'		7-7/8"	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
2-3/8"		3000.90'		2958'-2963'		Flowing	
Depth Set (MD)		Packer Set (MD)		Interval (MD)		Amount and Kind of Material Used	
3000.90'				2862'-2870'		3000 gal 12-3 mud acid	
				2813'-2838'		5000# 100 mesh, 260,000# 20-40	
				2788'-2794'		sand, 60 BW flush	
				2753'-2758'			
Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump)		Well Status (Producing or shut-in)		SI - WO state approval	
Anticipate 9/12/94		Flowing		Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
8/10/94		24		1/4"		Oil--BBL. 0	
Flow. Tubing Pres.		Casing Pressure		Calculated 24-Hour Rate		Gas--MCF. 85	
0#		46#				Water--BBL. 0	
Oil Gravity-API (corr.)		Oil Gravity-API (corr.)		Oil Gravity-API (corr.)		Oil Gravity-API (corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Will be sold as soon as on line		TEST WITNESSED BY		Sonny Archibeque	
35. LIST OF ATTACHMENTS		All electric logs were sent directly to State & Federal Offices.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		RECORDED FOR RECORD	
SIGNED Marcia McCracken		TITLE Production Technician		DATE September 7, 1994		SEP 14 1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1601' 1709' 2754' 2968'	