

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

HART CANYON 5

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5-T30N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

94 SEP - 9 AM 8:08

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

070 FARMINGTON, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1515' FNL, 1055' FEL Sec 5-T30N-R10W (SENE)

At top prod. interval reported below

At total depth

API No. 30-045-29098

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/18/94

16. DATE T.D. REACHED

1/21/94

17. DATE COMPL. (Ready to prod.)

8/26/94

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

GR 6207'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3089'

21. PLUG, BACK T.D., MD & TVD

2975'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS
10'-3089'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2877'-2682' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

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26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR/Microlog/HRD/Caliper

27. NO. OF LOGS

1

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULL
8-5/8"	24# J-55	322'	12-1/4"	200 sx Class "B"	
5-1/2"	15.5# J-55	3089.36'	7-7/8"	475 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2922.51'	

31. PERFORATION RECORD (Interval, size and number)

2877'-2884'
2785'-2787'
2737'-2739'
3716'-2733'
2682'-2686'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2884'-2682'	3000 gal 12-3 mud acid
	Foam frac: 155,000# sd, 57 BW
	flush.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Anticipate 9/7/94		Flowing				SI - WO State approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/28/94	24		→	0	235	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
65	215	→	0	235	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

Kevin King

35. LIST OF ATTACHMENTS

All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Marcia McCracken

TITLE Production Technician

DATE September 1, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1468' 1652' 2660' 2886'	