

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other Instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  **64 AUG 10 AM 10:27**

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  **070 FARMINGTON, NM**

3. NAME OF OPERATOR: **SG INTERESTS I LTD**

4. ADDRESS OF OPERATOR: **PO Box 338, Ignacio, CO 81137**

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: **1180 FSL, 1280' FWL Sec 3-T30N-R10W (SWSW)**  
At top prod. interval reported below  
At total depth: **API No. 30-045-29119**

6. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.  
**SF 080917**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--

7. UNIT AGREEMENT NAME  
--

8. FARM OR LEASE NAME  
**HART CANYON 3**

9. WELL NO.  
**#2**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 3-T30N-R10W**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**NM**

15. DATE SPUNDED: **4/27/94**

16. DATE T.D. REACHED: **4/30/94**

17. DATE COMPL. (Ready to prod.): **8/8/94**

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*: **GR 6334'**

19. ELEV. CASINGHEAD: **--**

20. TOTAL DEPTH, MD & TVD: **3148'**

21. PLUG BACK T.D., MD & TVD: **3101'**

22. IF MULTIPLE COMPL., HOW MANY\*: **1**

23. INTERVALS DRILLED BY: **0' - 3148'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
**3003'-2827' Fruitland Coal**

25. WAS DIRECTIONAL SURVEY MADE  
**--**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**FDC/CNL/Microlog/HRD/GR/Caliper**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	340.46'	12-1/4"	250 sx Class "B"	--
5-1/2"	17#	3146.20'	7-7/8"	515 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2996'	

31. PERFORATION RECORD (Interval, size and number)

2992'-3003'	2827'-2839'
2918'-2926'	
2903'-2905'	
2893'-2895'	
2873'-2890'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2827'-3006'	3000 gal 12-3% HF acid
	228,000# 20-40 sd; 5000# 100 mesh
	59 BW flush

33.\* PRODUCTION

DATE FIRST PRODUCTION: **Anticipate 8/11/94**

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **SI - NO State approval**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8/8/94	24	1/4	→	0	176	0	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
120	450	→	0	176	0	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Will be sold as soon as on line**

TEST WITNESSED BY: **Dennis Reimers**

35. LIST OF ATTACHMENTS: **All electric logs were sent directly to State & Federal Offices.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Marcia McCracken TITLE: Production Tech DATE: August 8, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

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FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's were run.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1624'	
Kirtland	1751'	
Fruitland	2808'	
Pictured Cliffs	3021'	

**RECEIVED**  
 AUG 12 1994  
**OIL CON. DIV.**  
**DIST. 3**