

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
NORTHWEST PIPELINE CORP.

3. Address and Telephone No.
PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1008' FNL 1496' FWL SEC. 17, T31N, R6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #139

9. API Well No.
30-045-29144

10. Field and Pool, or Exploratory Area
PC/MV

11. County or Parish, State
SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-16-94

Spudded 12-1/4" surface hole at 1430 hrs. 8/15/94. TD'd surface hole at 275'. Ran 6 jts (256.94') of 9-5/8", 36#, K-55, LT&C casing and set at 271' KB. Dowell preceded cement with 20 BBLs of water followed by 150 sx (179 cu.ft.) of Class "G" with 1/4# cello-flake /sk and 3% CaCl₂. Displaced plug with 18.5 BBLs of water. Circulated 10 BBLs of cement to surface. Plug down at 2230 hrs 8/15/94.

8-17-94

PT casing to 1500#, held OK.

8-20-94

Schlumberger ran GR/IES and CDL/CNL logs. TIH. TD'd intermediate hole with mud & bit #4 (8-3/4", HTC, OSC-RR) @ 3670. Ran 82 jts (3689) of 7", 20#, K-55, ST&C, casing and set at 3670' KB. Float at 3646'. Dowell preceded cement with 30 bbls of water then pumped 450 sx (945 cu.ft.) of CI "G" 65/35 poz with 12% gel and 1/4# cello-flake/sk. Tailed in with 150 sx (209 cu.ft.) of CI "G" with 2% gel, 1/4# cello-flake/sk, and 2% CaCl₂. Displaced with 147 bbls of water. Circulated 10 bbls of cement. Plug down at 2115 hrs 8/19/94. Pressure test casing to 1500#- OK.

8-23-94

TD'd well with gas and bit #5 (6-1/4", HTC, J33) @ 6090'. Schlumberger ran GR/IES and CDL/SNL logs.

8-24-94

Ran 57 jts (2546.15') of 4-1/2", 10.5#, K-55, ST&C casing and set at 6075' KB. Float collar at 6053', top of marker joint at 5415', and top of liner at 3529' KB. Dowell preceded cement with 40 bbls of gel water, followed by 240 sx (415 cu.ft.) Class "G" cement with 4% gel, 6-1/4% gilsonite/sk, and 0.8% fluid loss. Displaced with 66 bbls of water. Plug down at 1215 hrs 8/23/94. Set hanger packoff and reversed out 10 bbls of cement. Rig released @ 17:30 HRS. 08/23/94.

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY

Title SR. OFFICE ASSISTANT Date 09/07/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side