

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

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54 SEP -8 11:10

070 FARMINGTON, NM

5. Lease Designation and Serial No.  
SF-078766

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSA UNIT #138

2. Name of Operator  
NORTHWEST PIPELINE CORP.

9. API Well No.  
30-045-29147

3. Address and Telephone No.  
PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981

10. Field and Pool, or Exploratory Area  
ROSA PICTURED CLIFFS/BLANCO  
MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2218' FSL 580' FEL SEC. 17, T31N, R6W

11. County or Parish, State  
SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment

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- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other DRILLING OPERATIONS

- Change of Plans
  - New Construction
  - Non-Routine Fracturing
  - Water Shut-Off
  - Conversion to Injection
  - Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-08-94  
Spudded 12-1/4" hole at 1400 hour 8/7/94. TD'd surface hole with spud mud and bit #2 (12-1/4", HTC, OSC) @ 525'. Ran 12 jts (506.78') of 9-5/8", 36#, K-55, LT&C, CF&I seamless casing and set at 521' KB. Dowell preceded cement with 20 BBLs of water followed by 300 sx (357 cu.ft.) of class "G" with 1/4# cello-flake /sk and 3% CaCl2. Displaced with 38 BBLs of water. Circulated 12 BBLs of cement. Plug down at 0400 hours 8/8/94.

08-09-94  
WOC. NU BOP and PT to 1500#, held OK.

8-12-94  
TD'd well with mud & bit #4 (6-1/4" HTC OSC) @ 3695'. Schlumberger ran IES/GR & CDL/CNL logs.

8-13-94  
Loggers TD was 3672'. Ran 81 jts (3662.95') of 7", 20#, K-55, ST&C USS seamless casing and set at 3675' KB. Float at 3628' KB and top of marker joint at 3044' KB. Dowell preceded cement with 20 BBLs of water, then pumped 450 sx (945 cu.ft.) of class "G" 65/35 poz with 12% gel and 1/4# cello-flake /sk. Tailed with 150 sx (204 cu.ft.) of class "G" with 2% gel, 1.4# cello-flake /sk and 2% CaCl2. Reciprocated pipe throughout job. Displaced with 147 BBLs water. Circulated 20 BBLs of cement. Plug down at 0730 hours 8/12/94. WOC. PT BOP and casing to 1500#, held OK.

8-15-94  
TD'd well w/ gas and bit #5 (6-1/4", HTC, J33) @ 6075'. Schlumberger ran IES/GR & SNL/CDL logs. Ran 60 jts (2502') of 4-1/2" 10.5# K-55 ST&C Smls casing. Set @ 6075' KB. Float at 6055', cement basket at 5663', top of market joint at 5546', and liner top at 3579' KB. Dowell preceded cement with 40 BBLs of gel water followed by 240 sx (415 cu.ft.) of class "G" with 4% gel, 6-1/4# of gilsonite /sk and 0.8% fluid loss. Displaced with 65 BBLs water. Plug down at 0200 hours 8-15-94. Set packoff and reversed out 12 BBLs of cement. Rig released at 0600 hours 8-15-94.

14. I hereby certify that the foregoing is true and correct

Signed KATHY BARNEY *Kathy Barney* Title SR. OFFICE ASSISTANT Date 09/06/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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